

## Wind and Solar Curtailment May 06, 2025

This report is produced daily to provide a detailed accounting of the wind and solar renewable generation that was curtailed and the reasons why<sup>1</sup>. This report should be read in the context of the Renewables Watch report for a more complete understanding of both renewable curtailment and generation<sup>2</sup>.

Wind and solar curtailments are grouped into the following categories:

- 1. Economic Local: Market dispatch of generators with economic bids to mitigate local congestion<sup>3</sup>.
- Economic System: Market dispatch of generators with economic bids to mitigate systemwide oversupply<sup>4</sup>.
- 3. SelfSchCut Local: Market dispatch of self-schedules to mitigate local congestion.
- 4. SelfSchCut System: Market dispatch of self-schedules to mitigate system-wide oversupply.
- 5. ExDispatch Local: Exceptional dispatch to mitigate local congestion.
- 6. ExDispatch System: Exceptional dispatch to mitigate system-wide oversupply.

Note: Amounts smaller than 1 MW are filtered out for simplicity. Such small curtailments are occasionally observed when forecasts are lower than Pmin when market will de-commit the unit and send the 0 MW dispatch.

<sup>1</sup>Only wind and solar resources can be reported in this manner because these resources have a forecast. Curtailment is defined as the difference between actual production and the forecast when actual production is less than the forecast.

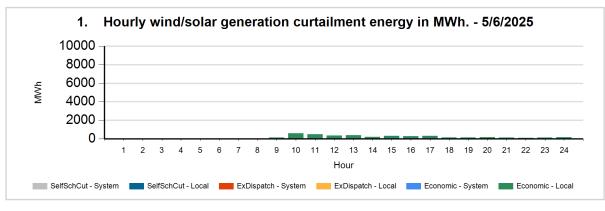
<sup>2</sup>The Renewables Watch report provides daily actual renewable production within the ISO grid. It is available at: <u>http://www.caiso.com/green/renewableswatch.html</u>.

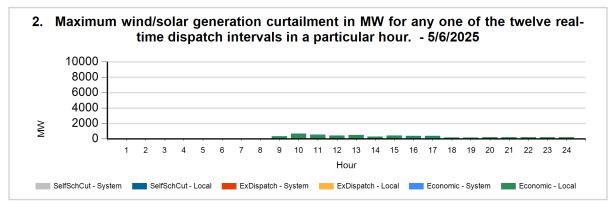
<sup>3</sup>Congestion occurs when available, least-cost energy cannot be delivered to some loads because transmission facilities do not have sufficient capacity to deliver the energy.

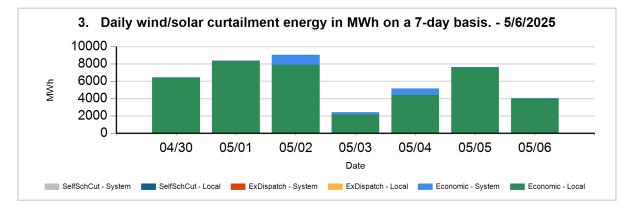
<sup>4</sup>For more information on oversupply conditions, please see: <u>https://www.caiso.com/Documents/FlexibleResourcesHelpRenewables\_FastFacts.pdf</u>



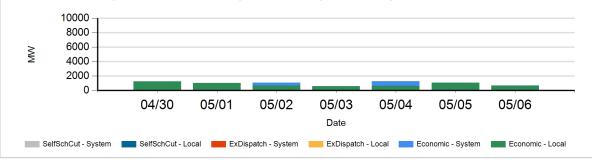
The following charts show the daily and 7-day wind and solar curtailment by category, if any.





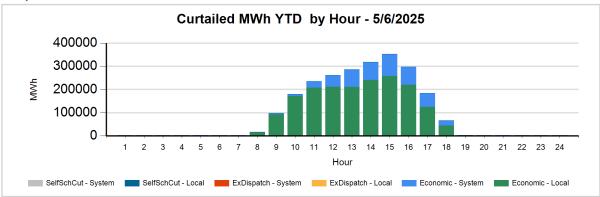


4. Maximum generation curtailment in MW for any one of the twelve real-time dispatch intervals in a particular day on a 7-day basis. - 5/6/2025

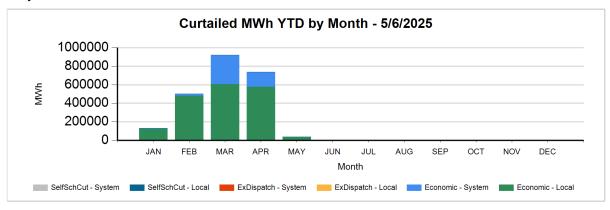




The following charts show hourly year to date wind and solar curtailment by category, if any.



The following charts show monthly year to date wind and solar curtailment by category, if any.



TYPE	YTD CURTAILED MWH - 5/6/2025
LocalEconomic	1,823,117
LocalSelfSchCut	782
SystemEconomic	502,739
TOTAL	2,326,638



## Data used to produce hourly chart

DATE	HOU R	CURT TYPE	REASON	FUEL TYPE	CURTAILED MWH	CURTAILED MW
05/06	8	Economic	Local	SOLR	8	42
05/06	9	Economic	Local	SOLR	137	320
05/06	10	Economic	Local	SOLR	576	647
05/06	10	Economic	System	SOLR	2	
05/06	10	SelfSchCut	Local	SOLR	2	1
05/06	11	Economic	Local	SOLR	466	475
05/06	11	Economic	System	SOLR	7	40
05/06	11	SelfSchCut	Local	SOLR	3	4
05/06	12	Economic	Local	SOLR	337	412
05/06	12	Economic	System	SOLR	4	
05/06	12	SelfSchCut	Local	SOLR	9	6
05/06	13	Economic	Local	SOLR	385	483
05/06	13	SelfSchCut	Local	SOLR	3	
05/06	14	Economic	Local	SOLR	218	269
05/06	14	SelfSchCut	Local	SOLR	0	
05/06	15	Economic	Local	SOLR	311	402
05/06	15	SelfSchCut	Local	SOLR	6	20
05/06	16	Economic	Local	SOLR	284	359
05/06	16	SelfSchCut	Local	SOLR	6	20
05/06	17	Economic	Local	SOLR	281	348
05/06	17	SelfSchCut	Local	SOLR	10	8
05/06	18	Economic	Local	SOLR	131	164
05/06	18	Economic	Local	WIND	3	
05/06	18	Economic	System	SOLR	0	
05/06	18	SelfSchCut	Local	SOLR	2	6
05/06	19	Economic	Local	SOLR	39	38
05/06	19	Economic	Local	WIND	85	127
05/06	19	SelfSchCut	Local	SOLR	4	
05/06	20	Economic	Local	SOLR	5	
05/06	20	Economic	Local	WIND	161	208
05/06	21	Economic	Local	WIND	133	209



05/06	22	Economic	Local	WIND	98	187
05/06	23	Economic	Local	WIND	148	216
05/06	24	Economic	Local	WIND	183	221

The information contained in this report is preliminary and subject to change without notice. No inference, decision or conclusion should be made based on the information in this report or any series of these reports. All values are hourly average unless otherwise stated. Questions about this report should be directed to Short-Term Forecasting at ShortTermForecasting@caiso.com.