

Wind and Solar Curtailment May 11, 2025

This report is produced daily to provide a detailed accounting of the wind and solar renewable generation that was curtailed and the reasons why¹. This report should be read in the context of the Renewables Watch report for a more complete understanding of both renewable curtailment and generation².

Wind and solar curtailments are grouped into the following categories:

1. Economic - Local: Market dispatch of generators with economic bids to mitigate local congestion³.
2. Economic - System: Market dispatch of generators with economic bids to mitigate system-wide oversupply⁴.
3. SelfSchCut - Local: Market dispatch of self-schedules to mitigate local congestion.
4. SelfSchCut - System: Market dispatch of self-schedules to mitigate system-wide oversupply.
5. ExDispatch - Local: Exceptional dispatch to mitigate local congestion.
6. ExDispatch - System: Exceptional dispatch to mitigate system-wide oversupply.

Note: Amounts smaller than 1 MW are filtered out for simplicity. Such small curtailments are occasionally observed when forecasts are lower than Pmin when market will de-commit the unit and send the 0 MW dispatch.

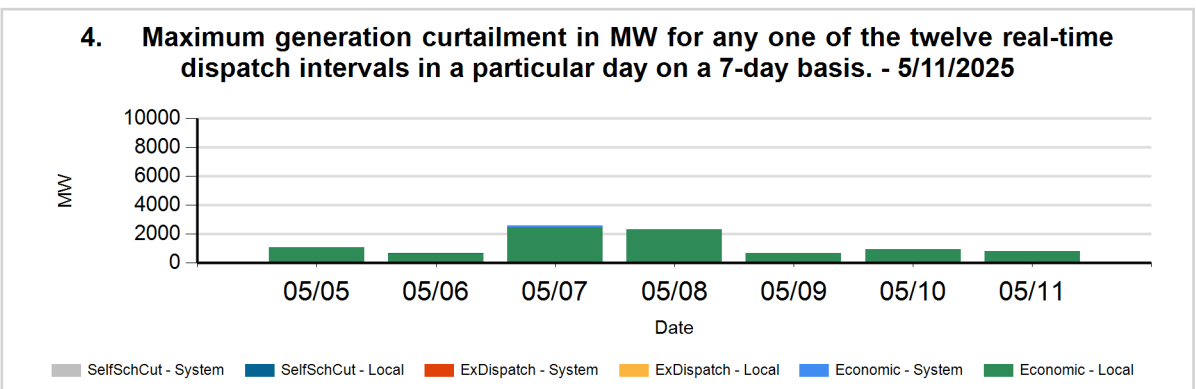
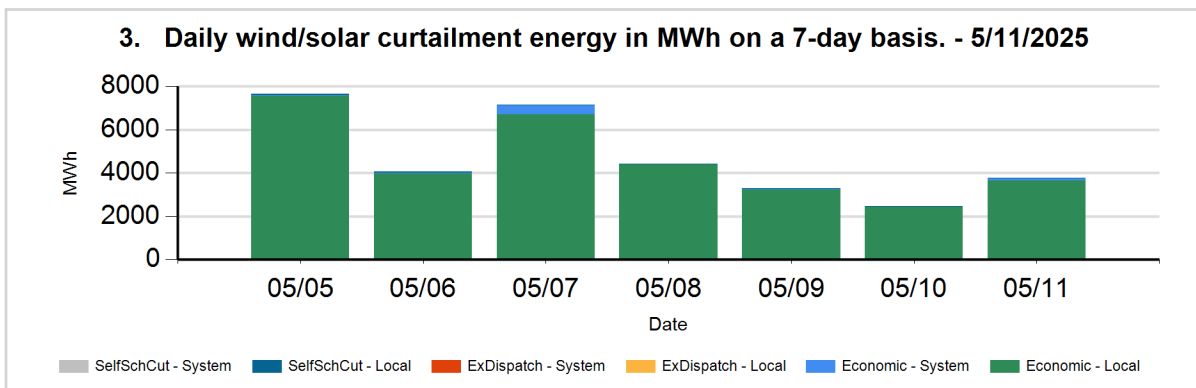
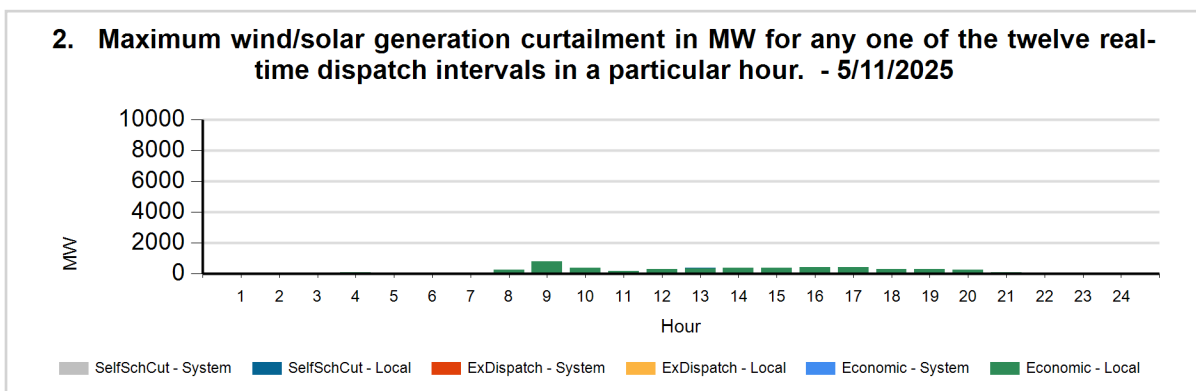
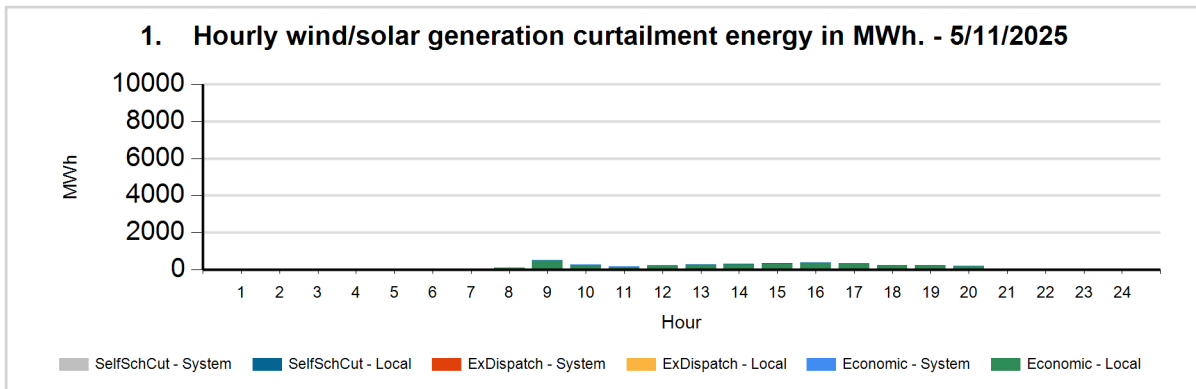
¹Only wind and solar resources can be reported in this manner because these resources have a forecast. Curtailment is defined as the difference between actual production and the forecast when actual production is less than the forecast.

²The Renewables Watch report provides daily actual renewable production within the ISO grid. It is available at: <http://www.caiso.com/green/renewableswatch.html>.

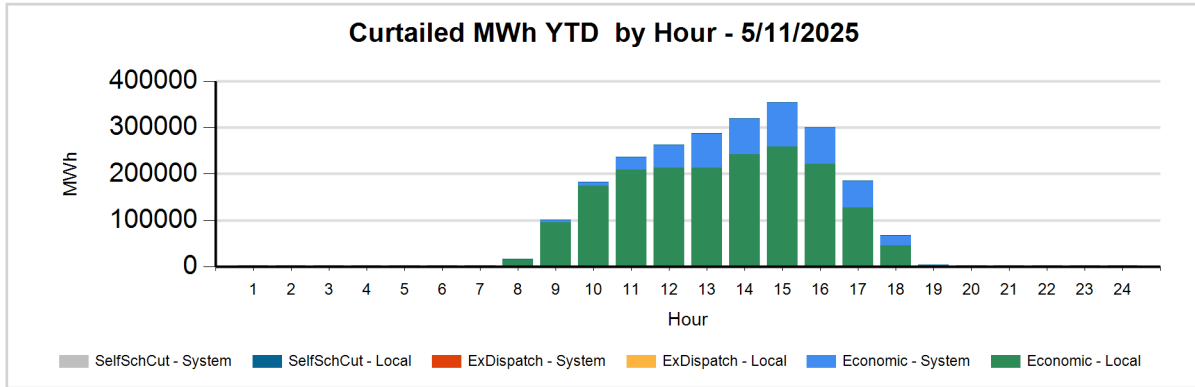
³Congestion occurs when available, least-cost energy cannot be delivered to some loads because transmission facilities do not have sufficient capacity to deliver the energy.

⁴For more information on oversupply conditions, please see: http://www.caiso.com/Documents/FlexibleResourcesHelpRenewables_FastFacts.pdf

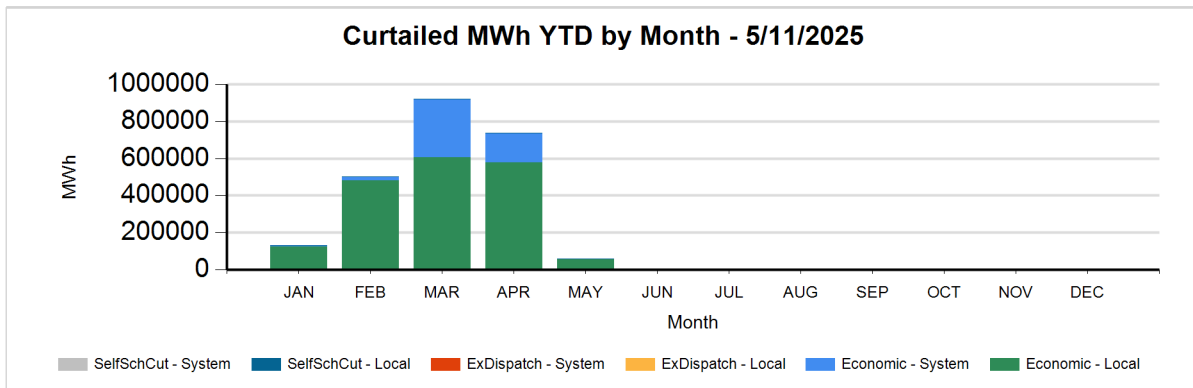
The following charts show the daily and 7-day wind and solar curtailment by category, if any.



The following charts show hourly year to date wind and solar curtailment by category, if any.



The following charts show monthly year to date wind and solar curtailment by category, if any.



TYPE	YTD CURTAILED MWH - 5/11/2025
LocalEconomic	1,843,485
LocalSelfSchCut	821
SystemEconomic	503,403
TOTAL	2,347,708

Data used to produce hourly chart

DATE	HOUR	CURT TYPE	REASON	FUEL TYPE	CURTAILED MWH	CURTAILED MW
05/11	1	Economic	Local	WIND	13	
05/11	1	Economic	System	WIND	21	47
05/11	2	Economic	Local	WIND	5	
05/11	2	Economic	System	WIND	8	43
05/11	3	Economic	Local	WIND	8	29
05/11	3	Economic	System	WIND	4	
05/11	4	Economic	Local	WIND	37	76
05/11	4	Economic	System	WIND	5	
05/11	5	Economic	Local	WIND	15	
05/11	5	Economic	System	WIND	28	52
05/11	8	Economic	Local	SOLR	96	226
05/11	9	Economic	Local	SOLR	490	805
05/11	9	Economic	System	SOLR	18	
05/11	10	Economic	Local	SOLR	261	374
05/11	10	Economic	System	SOLR	15	
05/11	11	Economic	Local	SOLR	172	180
05/11	11	Economic	System	SOLR	1	
05/11	12	Economic	Local	SOLR	178	175
05/11	12	Economic	Local	WIND	23	97
05/11	12	Economic	System	SOLR	24	
05/11	13	Economic	Local	SOLR	194	201
05/11	13	Economic	Local	WIND	92	151
05/11	13	SelfSchCut	Local	SOLR	1	10
05/11	14	Economic	Local	SOLR	229	304
05/11	14	Economic	Local	WIND	68	74
05/11	14	SelfSchCut	Local	SOLR	2	
05/11	15	Economic	Local	SOLR	183	177
05/11	15	Economic	Local	WIND	162	208
05/11	15	SelfSchCut	Local	SOLR	1	
05/11	16	Economic	Local	SOLR	189	203
05/11	16	Economic	Local	WIND	170	190

05/11	16	SelfSchCut	Local	SOLR	3	
05/11	17	Economic	Local	SOLR	160	201
05/11	17	Economic	Local	WIND	192	220
05/11	18	Economic	Local	SOLR	80	96
05/11	18	Economic	Local	WIND	171	193
05/11	19	Economic	Local	SOLR	25	59
05/11	19	Economic	Local	WIND	216	219
05/11	20	Economic	Local	SOLR	6	32
05/11	20	Economic	Local	WIND	184	221
05/11	20	Economic	System	SOLR	3	
05/11	21	Economic	Local	WIND	17	71

The information contained in this report is preliminary and subject to change without notice. No inference, decision or conclusion should be made based on the information in this report or any series of these reports. All values are hourly average unless otherwise stated. Questions about this report should be directed to Short-Term Forecasting at ShortTermForecasting@caiso.com.