

## Wind and Solar Curtailment September 10, 2024

This report is produced daily to provide a detailed accounting of the wind and solar renewable generation that was curtailed and the reasons why<sup>1</sup>. This report should be read in the context of the Renewables Watch report for a more complete understanding of both renewable curtailment and generation<sup>2</sup>.

Wind and solar curtailments are grouped into the following categories:

- 1. Economic Local: Market dispatch of generators with economic bids to mitigate local congestion<sup>3</sup>.
- Economic System: Market dispatch of generators with economic bids to mitigate systemwide oversupply.
- 3. SelfSchCut Local: Market dispatch of self-schedules to mitigate local congestion.
- 4. SelfSchCut System: Market dispatch of self-schedules to mitigate system-wide oversupply.
- 5. ExDispatch Local: Exceptional dispatch to mitigate local congestion.
- 6. ExDispatch System: Exceptional dispatch to mitigate system-wide oversupply.

Note: Amounts smaller than 1 MW are filtered out for simplicity. Such small curtailments are occasionally observed when forecasts are lower than Pmin when market will de-commit the unit and send the 0 MW dispatch.

<sup>1</sup>Only wind and solar resources can be reported in this manner because these resources have a forecast. Curtailment is defined as the difference between actual production and the forecast when actual production is less than the forecast.

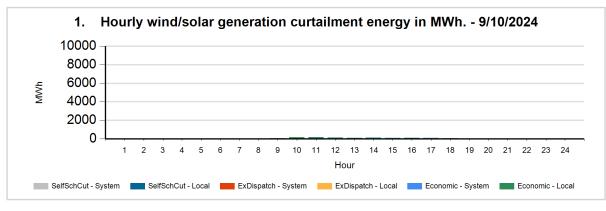
<sup>2</sup>The Renewables Watch report provides daily actual renewable production within the ISO grid. It is available at: <u>http://www.caiso.com/green/renewableswatch.html</u>.

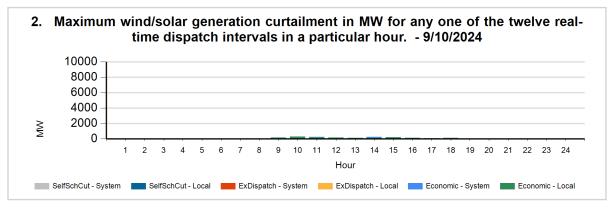
<sup>3</sup>Congestion occurs when available, least-cost energy cannot be delivered to some loads because transmission facilities do not have sufficient capacity to deliver the energy.

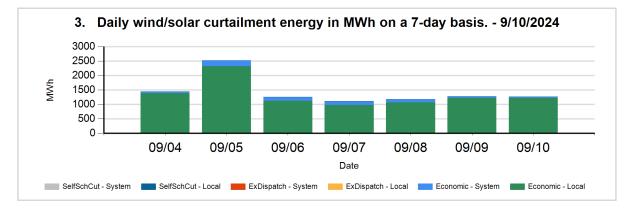
For more information on oversupply conditions, please see: <u>https://www.caiso.com/Documents/FlexibleResourcesHelpRenewables\_FastFacts.pdf</u>



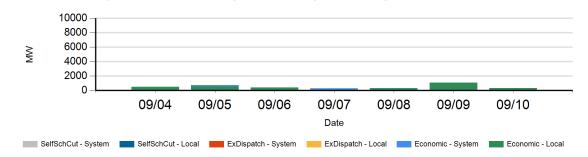
The following charts show the daily and 7-day wind and solar curtailment by category, if any.





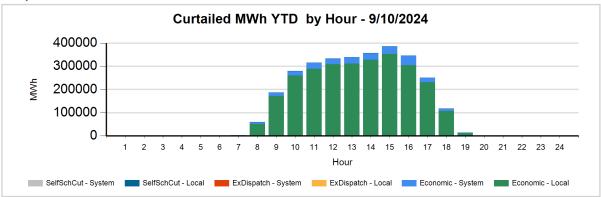


4. Maximum generation curtailment in MW for any one of the twelve real-time dispatch intervals in a particular day on a 7-day basis. - 9/10/2024

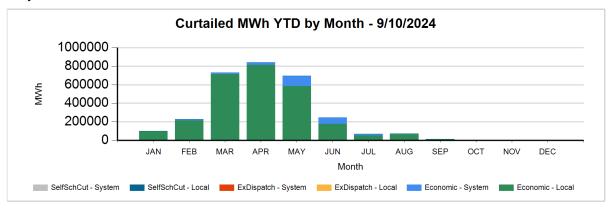




The following charts show hourly year to date wind and solar curtailment by category, if any.



The following charts show monthly year to date wind and solar curtailment by category, if any.



TYPE	YTD CURTAILED MWH - 9/10/2024
LocalEconomic	2,731,983
LocalSelfSchCut	2,094
SystemEconomic	261,475
TOTAL	2,995,552



## Data used to produce hourly chart

DATE	HOU R	CURT TYPE	REASON	FUEL TYPE	CURTAILED MWH	CURTAILED MW
09/10	8	Economic	Local	SOLR	1	
09/10	8	Economic	System	SOLR	1	14
09/10	9	Economic	Local	SOLR	75	143
09/10	10	Economic	Local	SOLR	168	284
09/10	11	Economic	Local	SOLR	148	146
09/10	11	Economic	System	SOLR	8	96
09/10	11	SelfSchCut	Local	SOLR	2	
09/10	12	Economic	Local	SOLR	136	146
09/10	12	Economic	Local	WIND	0	
09/10	13	Economic	Local	SOLR	107	116
09/10	13	Economic	Local	WIND	0	1
09/10	13	Economic	System	SOLR	0	
09/10	14	Economic	Local	SOLR	109	103
09/10	14	Economic	Local	WIND	6	4
09/10	14	Economic	System	SOLR	35	123
09/10	15	Economic	Local	SOLR	94	169
09/10	15	Economic	Local	WIND	17	23
09/10	15	Economic	System	SOLR	2	
09/10	16	Economic	Local	SOLR	79	86
09/10	16	Economic	Local	WIND	24	23
09/10	16	SelfSchCut	Local	SOLR	1	5
09/10	17	Economic	Local	SOLR	61	73
09/10	17	Economic	Local	WIND	25	25
09/10	17	Economic	System	SOLR	1	
09/10	18	Economic	Local	SOLR	38	76
09/10	18	Economic	Local	WIND	25	31
09/10	19	Economic	Local	WIND	28	31
09/10	20	Economic	Local	WIND	24	30
09/10	21	Economic	Local	WIND	25	31
09/10	22	Economic	Local	WIND	24	32
09/10	24	Economic	Local	WIND	4	13



The information contained in this report is preliminary and subject to change without notice. No inference, decision or conclusion should be made based on the information in this report or any series of these reports. All values are hourly average unless otherwise stated. Questions about this report should be directed to Short-Term Forecasting at ShortTermForecasting@caiso.com.