

Wind and Solar Curtailment September 12, 2024

This report is produced daily to provide a detailed accounting of the wind and solar renewable generation that was curtailed and the reasons why¹. This report should be read in the context of the Renewables Watch report for a more complete understanding of both renewable curtailment and generation².

Wind and solar curtailments are grouped into the following categories:

- 1. Economic Local: Market dispatch of generators with economic bids to mitigate local congestion³.
- 2. Economic System: Market dispatch of generators with economic bids to mitigate system-wide oversupply.
- 3. SelfSchCut Local: Market dispatch of self-schedules to mitigate local congestion.
- 4. SelfSchCut System: Market dispatch of self-schedules to mitigate system-wide oversupply.
- 5. ExDispatch Local: Exceptional dispatch to mitigate local congestion.
- 6. ExDispatch System: Exceptional dispatch to mitigate system-wide oversupply.

Note: Amounts smaller than 1 MW are filtered out for simplicity. Such small curtailments are occasionally observed when forecasts are lower than Pmin when market will de-commit the unit and send the 0 MW dispatch.

¹Only wind and solar resources can be reported in this manner because these resources have a forecast. Curtailment is defined as the difference between actual production and the forecast when actual production is less than the forecast.

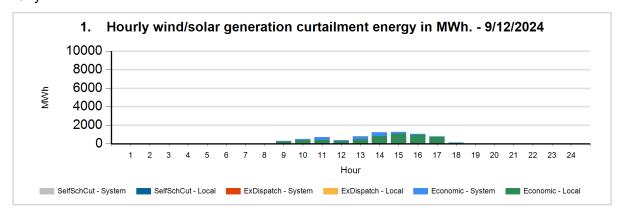
²The Renewables Watch report provides daily actual renewable production within the ISO grid. It is available at: http://www.caiso.com/green/renewableswatch.html.

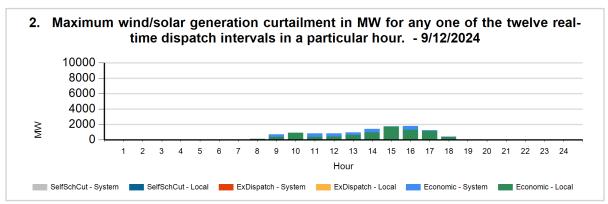
³Congestion occurs when available, least-cost energy cannot be delivered to some loads because transmission facilities do not have sufficient capacity to deliver the energy.

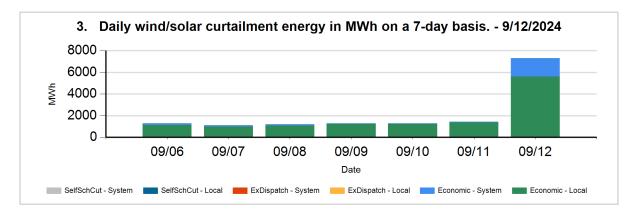
For more information on oversupply conditions, please see: https://www.caiso.com/Documents/FlexibleResourcesHelpRenewables FastFacts.pdf

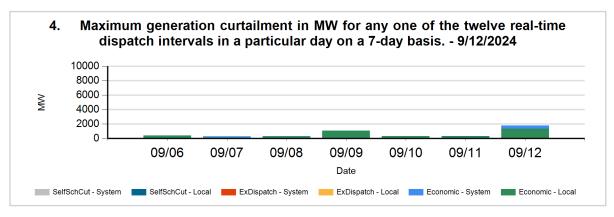


The following charts show the daily and 7-day wind and solar curtailment by category, if any.



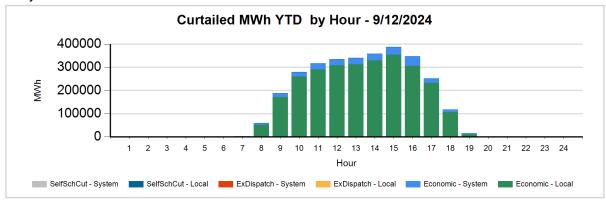




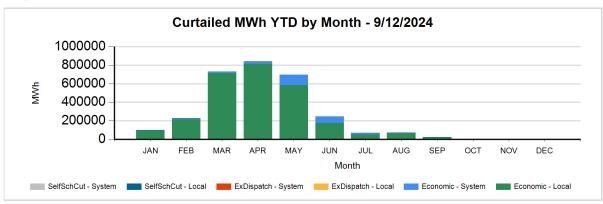




The following charts show hourly year to date wind and solar curtailment by category, if any.



The following charts show monthly year to date wind and solar curtailment by category, if any.



TYPE	YTD CURTAILED MWH - 9/12/2024
LocalEconomic	2,738,943
LocalSelfSchCut	2,098
SystemEconomic	263,211
TOTAL	3,004,252



Data used to produce hourly chart

DATE	HOU R	CURT TYPE	REASON	FUEL TYPE	CURTAILED MWH	CURTAILED MW
09/12	8	Economic	Local	SOLR	23	125
09/12	9	Economic	Local	SOLR	227	378
09/12	9	Economic	Local	WIND	1	
09/12	9	Economic	System	SOLR	92	330
09/12	9	Economic	System	WIND	2	5
09/12	10	Economic	Local	SOLR	392	899
09/12	10	Economic	Local	WIND	0	1
09/12	10	Economic	System	SOLR	137	
09/12	10	Economic	System	WIND	1	
09/12	11	Economic	Local	SOLR	407	377
09/12	11	Economic	System	SOLR	322	448
09/12	11	Economic	System	WIND	0	
09/12	12	Economic	Local	SOLR	279	403
09/12	12	Economic	System	SOLR	113	417
09/12	12	SelfSchCut	Local	SOLR	1	
09/12	13	Economic	Local	SOLR	472	620
09/12	13	Economic	System	SOLR	288	340
09/12	13	Economic	System	WIND	15	3
09/12	13	SelfSchCut	Local	SOLR	1	
09/12	14	Economic	Local	SOLR	822	964
09/12	14	Economic	Local	WIND	1	
09/12	14	Economic	System	SOLR	387	443
09/12	14	Economic	System	WIND	18	14
09/12	15	Economic	Local	SOLR	1117	1704
09/12	15	Economic	Local	WIND	1	
09/12	15	Economic	System	SOLR	165	22
09/12	15	Economic	System	WIND	6	16
09/12	16	Economic	Local	SOLR	959	1305
09/12	16	Economic	System	SOLR	98	479
09/12	17	Economic	Local	SOLR	766	1133
09/12	17	Economic	System	SOLR	29	127



09/12	18	Economic	Local	SOLR	138	369
09/12	18	Economic	System	SOLR	8	52
09/12	19	Economic	System	SOLR	0	4

The information contained in this report is preliminary and subject to change without notice. No inference, decision or conclusion should be made based on the information in this report or any series of these reports. All values are hourly average unless otherwise stated. Questions about this report should be directed to Short-Term Forecasting at ShortTermForecasting@caiso.com.