

Wind and Solar Curtailment March 30, 2022

This report is produced daily to provide a detailed accounting of the wind and solar renewable generation that was curtailed and the reasons why¹. This report should be read in the context of the Renewables Watch report for a more complete understanding of both renewable curtailment and generation².

Wind and solar curtailments are grouped into the following categories:

1. Economic - Local: Market dispatch of generators with economic bids to mitigate local congestion³.
2. Economic - System: Market dispatch of generators with economic bids to mitigate system-wide oversupply⁴.
3. SelfSchCut - Local: Market dispatch of self-schedules to mitigate local congestion.
4. SelfSchCut - System: Market dispatch of self-schedules to mitigate system-wide oversupply.
5. ExDispatch - Local: Exceptional dispatch to mitigate local congestion.
6. ExDispatch - System: Exceptional dispatch to mitigate system-wide oversupply.

Note: Amounts smaller than 1 MW are filtered out for simplicity. Such small curtailments are occasionally observed when forecasts are lower than Pmin when market will de-commit the unit and send the 0 MW dispatch.

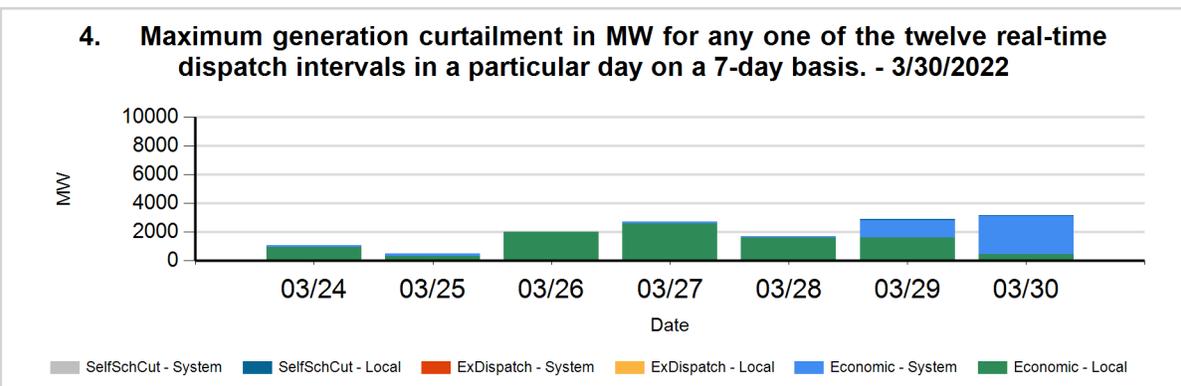
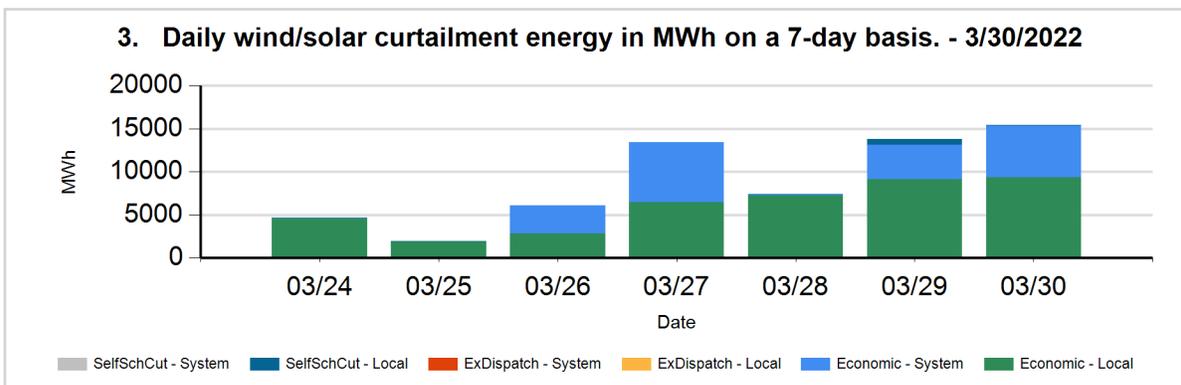
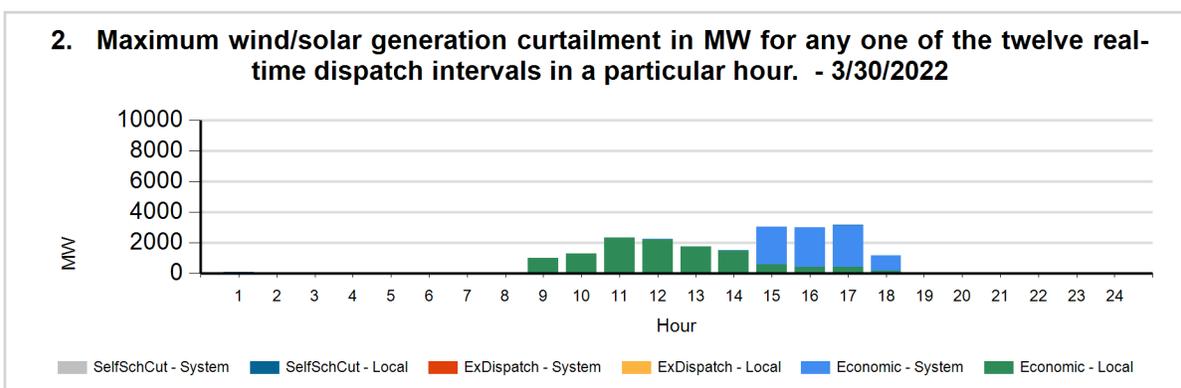
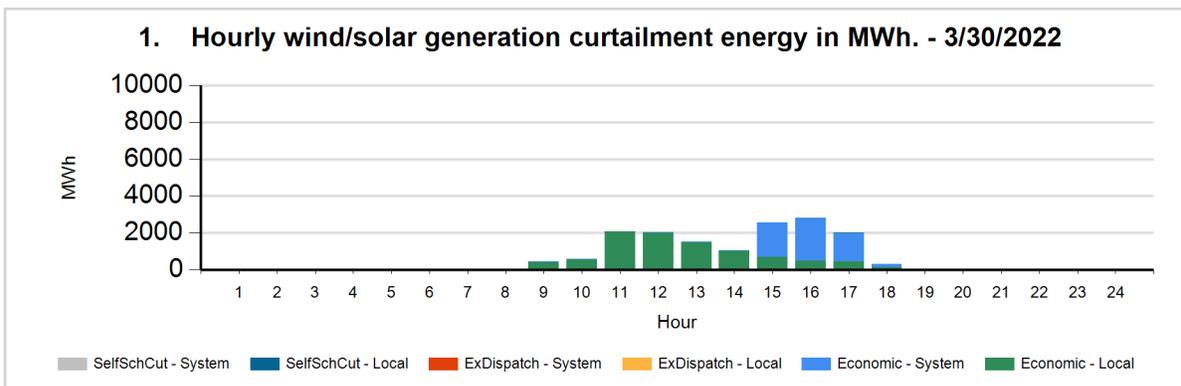
¹Only wind and solar resources can be reported in this manner because these resources have a forecast. Curtailment is defined as the difference between actual production and the forecast when actual production is less than the forecast.

²The Renewables Watch report provides daily actual renewable production within the ISO grid. It is available at: <http://www.caiso.com/green/renewableswatch.html>.

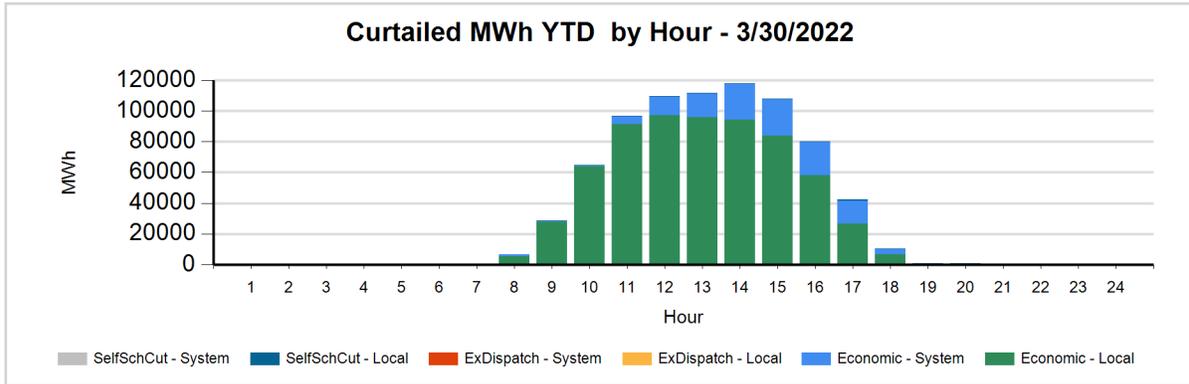
³Congestion occurs when available, least-cost energy cannot be delivered to some loads because transmission facilities do not have sufficient capacity to deliver the energy.

⁴For more information on oversupply conditions, please see: https://www.caiso.com/Documents/FlexibleResourcesHelpRenewables_FastFacts.pdf

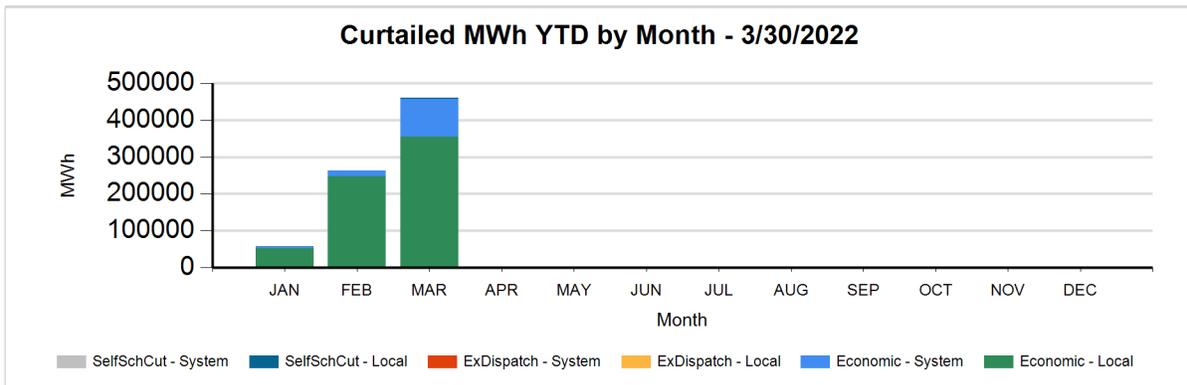
The following charts show the daily and 7-day wind and solar curtailment by category, if any.



The following charts show hourly year to date wind and solar curtailment by category, if any.



The following charts show monthly year to date wind and solar curtailment by category, if any.



TYPE	YTD CURTAILED MWH - 3/30/2022
LocalEconomic	652,113
LocalSelfSchCut	3,849
SystemEconomic	124,422
TOTAL	780,384

Data used to produce hourly chart

DATE	HOUR	CURT TYPE	REASON	FUEL TYPE	CURTAILED MWH	CURTAILED MW
03/30	1	Economic	Local	WIND	4	11
03/30	1	SelfSchCut	Local	WIND	8	50
03/30	8	Economic	Local	WIND	0	5
03/30	8	Economic	System	SOLR	6	17
03/30	9	Economic	Local	SOLR	404	973
03/30	9	Economic	Local	WIND	32	10
03/30	9	Economic	System	SOLR	3	
03/30	10	Economic	Local	SOLR	490	1273
03/30	10	Economic	Local	WIND	84	
03/30	10	Economic	System	SOLR	5	
03/30	11	Economic	Local	SOLR	2027	2303
03/30	11	Economic	Local	WIND	36	15
03/30	12	Economic	Local	SOLR	2009	2200
03/30	12	Economic	Local	WIND	14	15
03/30	12	Economic	System	SOLR	3	20
03/30	13	Economic	Local	SOLR	1514	1737
03/30	13	Economic	Local	WIND	6	10
03/30	13	Economic	System	SOLR	1	
03/30	14	Economic	Local	SOLR	976	1435
03/30	14	Economic	Local	WIND	11	10
03/30	14	Economic	System	SOLR	26	
03/30	14	Economic	System	WIND	33	39
03/30	14	SelfSchCut	Local	SOLR	4	3
03/30	15	Economic	Local	SOLR	677	582
03/30	15	Economic	Local	WIND	2	
03/30	15	Economic	System	SOLR	1821	2404
03/30	15	Economic	System	WIND	50	57
03/30	15	SelfSchCut	Local	SOLR	0	
03/30	16	Economic	Local	SOLR	497	430
03/30	16	Economic	System	SOLR	2249	2518
03/30	16	Economic	System	WIND	56	58

03/30	16	SelfSchCut	Local	SOLR	1	
03/30	17	Economic	Local	SOLR	444	421
03/30	17	Economic	Local	WIND	4	11
03/30	17	Economic	System	SOLR	1486	2525
03/30	17	Economic	System	WIND	55	165
03/30	17	SelfSchCut	Local	SOLR	3	6
03/30	17	SelfSchCut	Local	WIND	6	38
03/30	18	Economic	Local	SOLR	123	161
03/30	18	Economic	System	SOLR	181	976
03/30	18	Economic	System	WIND	14	43
03/30	19	Economic	Local	SOLR	3	38
03/30	19	Economic	System	SOLR	1	
03/30	22	Economic	Local	WIND	1	16

The information contained in this report is preliminary and subject to change without notice. No inference, decision or conclusion should be made based on the information in this report or any series of these reports. All values are hourly average unless otherwise stated. Questions about this report should be directed to Short-Term Forecasting at ShortTermForecasting@caiso.com.