

Wind and Solar Curtailment April 12, 2021

This report is produced daily to provide a detailed accounting of the wind and solar renewable generation that was curtailed and the reasons why¹. This report should be read in the context of the Renewables Watch report for a more complete understanding of both renewable curtailment and generation².

Wind and solar curtailments are grouped into the following categories:

1. Economic - Local: Market dispatch of generators with economic bids to mitigate local congestion³.
2. Economic - System: Market dispatch of generators with economic bids to mitigate system-wide oversupply⁴.
3. SelfSchCut - Local: Market dispatch of self-schedules to mitigate local congestion.
4. SelfSchCut - System: Market dispatch of self-schedules to mitigate system-wide oversupply.
5. ExDispatch - Local: Exceptional dispatch to mitigate local congestion.
6. ExDispatch - System: Exceptional dispatch to mitigate system-wide oversupply.

Note: Amounts smaller than 1 MW are filtered out for simplicity. Such small curtailments are occasionally observed when forecasts are lower than Pmin when market will de-commit the unit and send the 0 MW dispatch.

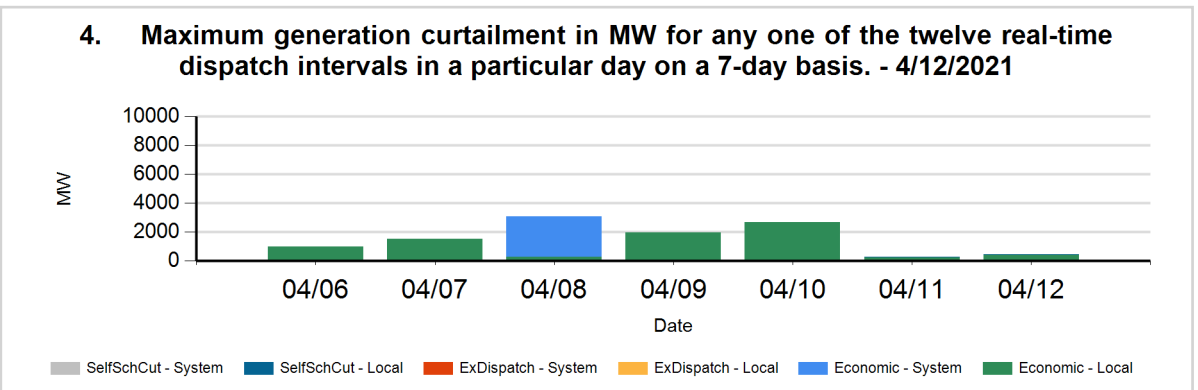
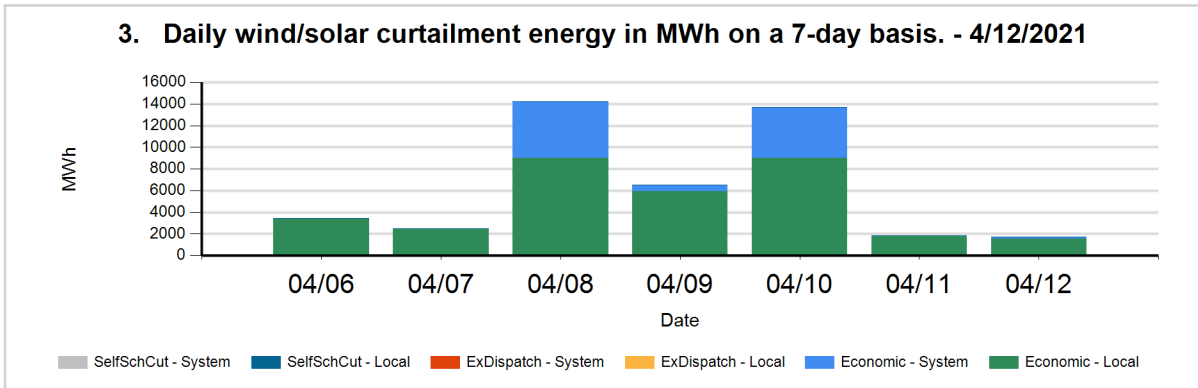
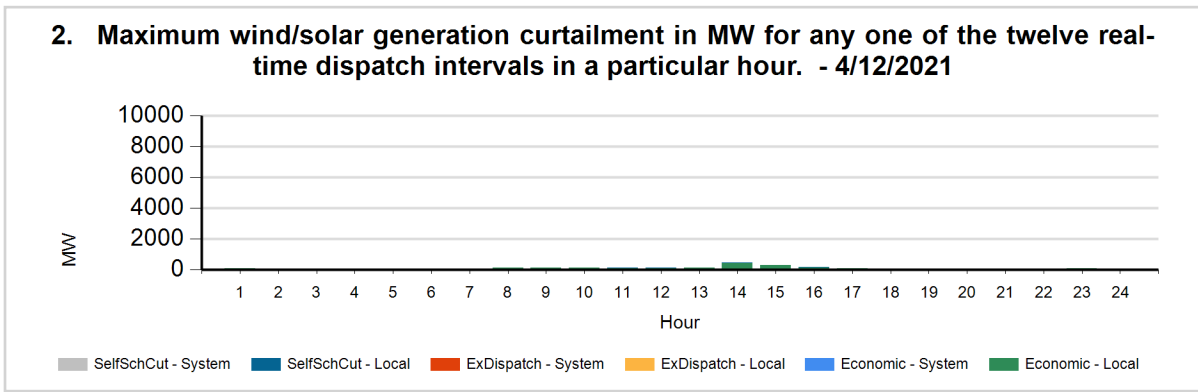
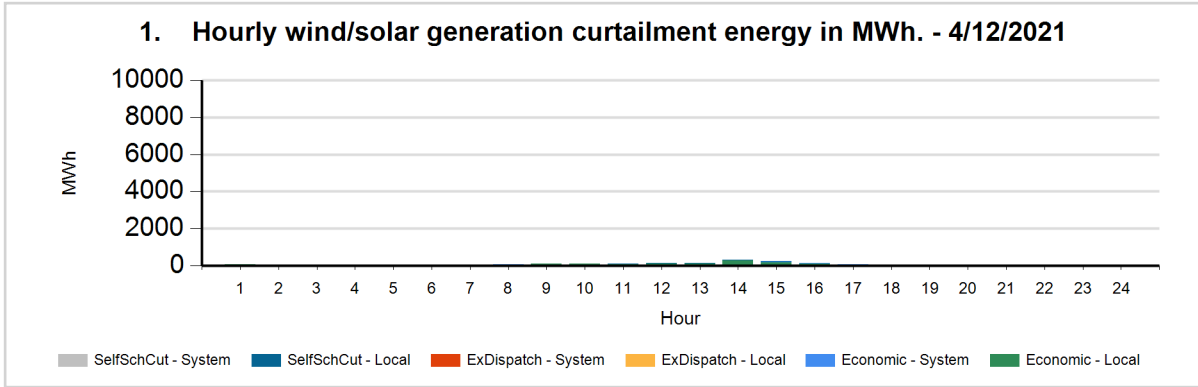
¹Only wind and solar resources can be reported in this manner because these resources have a forecast. Curtailment is defined as the difference between actual production and the forecast when actual production is less than the forecast.

²The Renewables Watch report provides daily actual renewable production within the ISO grid. It is available at: <http://www.caiso.com/green/renewableswatch.html>.

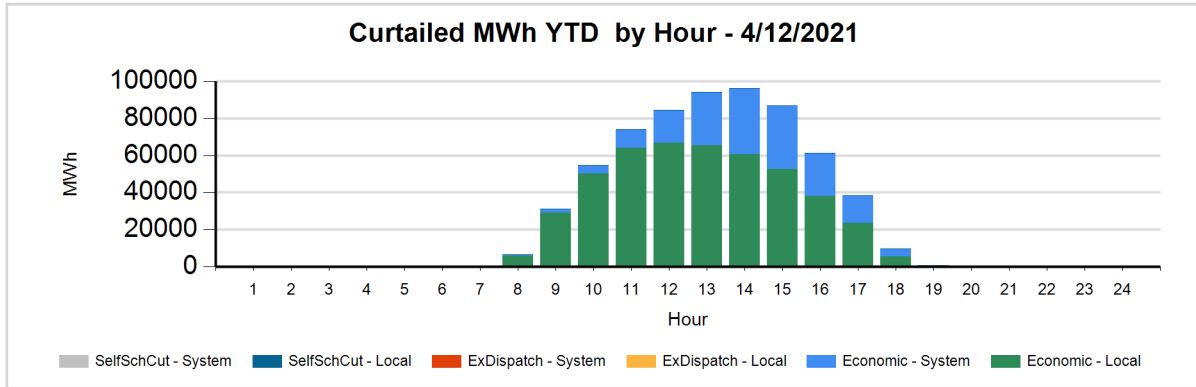
³Congestion occurs when available, least-cost energy cannot be delivered to some loads because transmission facilities do not have sufficient capacity to deliver the energy.

⁴For more information on oversupply conditions, please see: https://www.caiso.com/Documents/FlexibleResourcesHelpRenewables_FastFacts.pdf

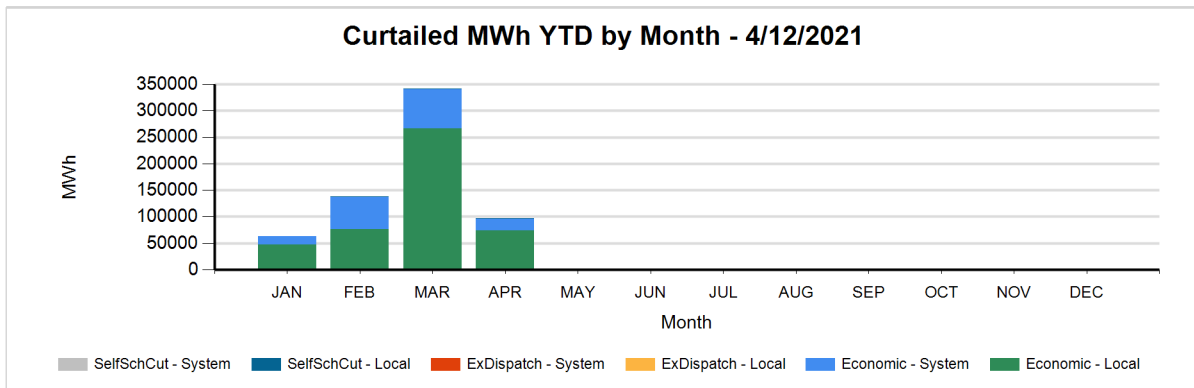
The following charts show the daily and 7-day wind and solar curtailment by category, if any.



The following charts show hourly year to date wind and solar curtailment by category, if any.



The following charts show monthly year to date wind and solar curtailment by category, if any.



TYPE	YTD CURTAILED MWH - 4/12/2021
LocalEconomic	463,394
LocalSelfSchCut	2,066
SystemEconomic	173,591
TOTAL	639,051

Data used to produce hourly chart

DATE	HOUR	CURT TYPE	REASON	FUEL TYPE	CURTAILED MWH	CURTAILED MW
04/12	1	Economic	Local	WIND	55	68
04/12	2	Economic	Local	WIND	25	47
04/12	2	SelfSchCut	Local	WIND	1	6
04/12	3	Economic	Local	WIND	8	35
04/12	4	Economic	Local	WIND	23	29
04/12	4	SelfSchCut	Local	WIND	12	23
04/12	5	Economic	Local	WIND	30	48
04/12	5	SelfSchCut	Local	WIND	3	
04/12	6	Economic	Local	WIND	15	36
04/12	6	SelfSchCut	Local	WIND	1	5
04/12	7	Economic	Local	SOLR	3	38
04/12	7	Economic	Local	WIND	1	
04/12	8	Economic	Local	SOLR	34	81
04/12	8	Economic	Local	WIND	14	24
04/12	8	Economic	System	SOLR	3	
04/12	9	Economic	Local	SOLR	89	92
04/12	9	Economic	Local	WIND	6	22
04/12	9	Economic	System	WIND	0	
04/12	10	Economic	Local	SOLR	98	102
04/12	11	Economic	Local	SOLR	103	103
04/12	11	SelfSchCut	Local	SOLR	1	7
04/12	12	Economic	Local	SOLR	112	117
04/12	12	SelfSchCut	Local	SOLR	7	12
04/12	13	Economic	Local	SOLR	117	134
04/12	13	SelfSchCut	Local	SOLR	1	
04/12	14	Economic	Local	SOLR	263	440
04/12	14	Economic	System	SOLR	37	
04/12	14	SelfSchCut	Local	SOLR	8	11
04/12	15	Economic	Local	SOLR	180	289
04/12	15	Economic	Local	WIND	7	
04/12	15	Economic	System	SOLR	53	

04/12	15	SelfSchCut	Local	SOLR	1	
04/12	16	Economic	Local	SOLR	117	158
04/12	16	Economic	System	SOLR	12	
04/12	16	SelfSchCut	Local	SOLR	0	1
04/12	17	Economic	Local	SOLR	74	91
04/12	17	Economic	System	SOLR	2	
04/12	18	Economic	Local	SOLR	10	40
04/12	19	Economic	Local	SOLR	6	7
04/12	19	Economic	Local	WIND	22	42
04/12	20	Economic	Local	SOLR	0	3
04/12	20	Economic	Local	WIND	28	42
04/12	21	Economic	Local	WIND	35	39
04/12	22	Economic	Local	WIND	39	40
04/12	23	Economic	Local	WIND	37	60
04/12	24	Economic	System	WIND	2	18

The information contained in this report is preliminary and subject to change without notice. No inference, decision or conclusion should be made based on the information in this report or any series of these reports. All values are hourly average unless otherwise stated. Questions about this report should be directed to Short-Term Forecasting at ShortTermForecasting@caiso.com.