

Wind and Solar Curtailment April 14, 2023

This report is produced daily to provide a detailed accounting of the wind and solar renewable generation that was curtailed and the reasons why¹. This report should be read in the context of the Renewables Watch report for a more complete understanding of both renewable curtailment and generation².

Wind and solar curtailments are grouped into the following categories:

1. Economic - Local: Market dispatch of generators with economic bids to mitigate local congestion³.
2. Economic - System: Market dispatch of generators with economic bids to mitigate system-wide oversupply⁴.
3. SelfSchCut - Local: Market dispatch of self-schedules to mitigate local congestion.
4. SelfSchCut - System: Market dispatch of self-schedules to mitigate system-wide oversupply.
5. ExDispatch - Local: Exceptional dispatch to mitigate local congestion.
6. ExDispatch - System: Exceptional dispatch to mitigate system-wide oversupply.

Note: Amounts smaller than 1 MW are filtered out for simplicity. Such small curtailments are occasionally observed when forecasts are lower than Pmin when market will de-commit the unit and send the 0 MW dispatch.

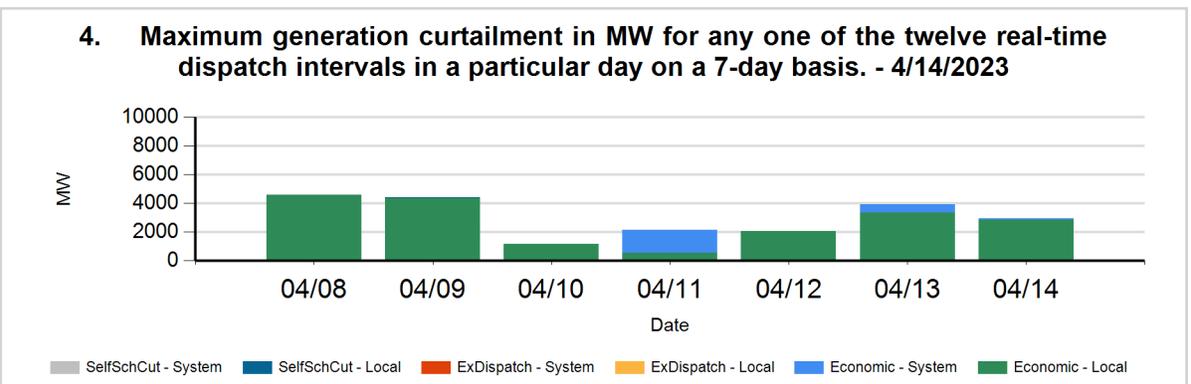
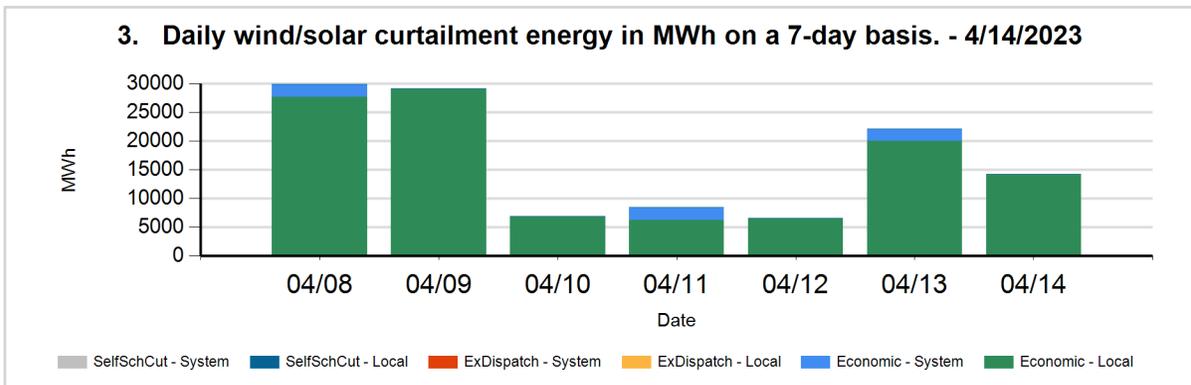
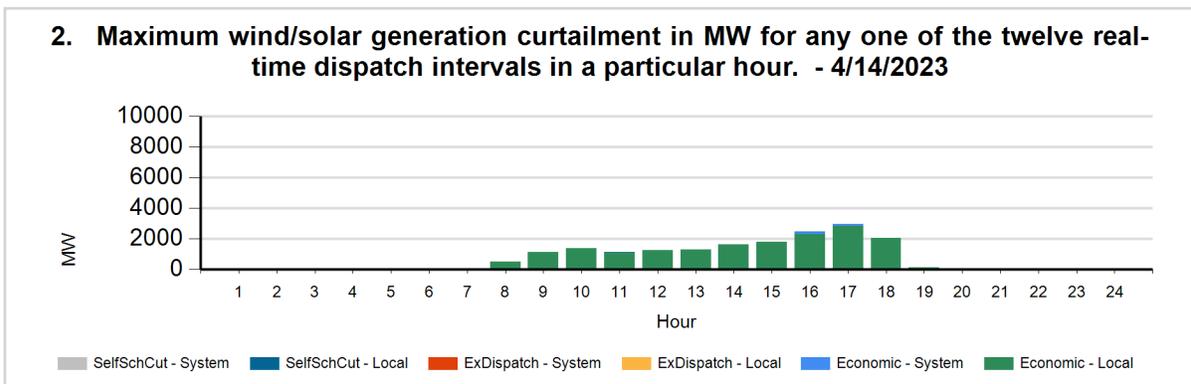
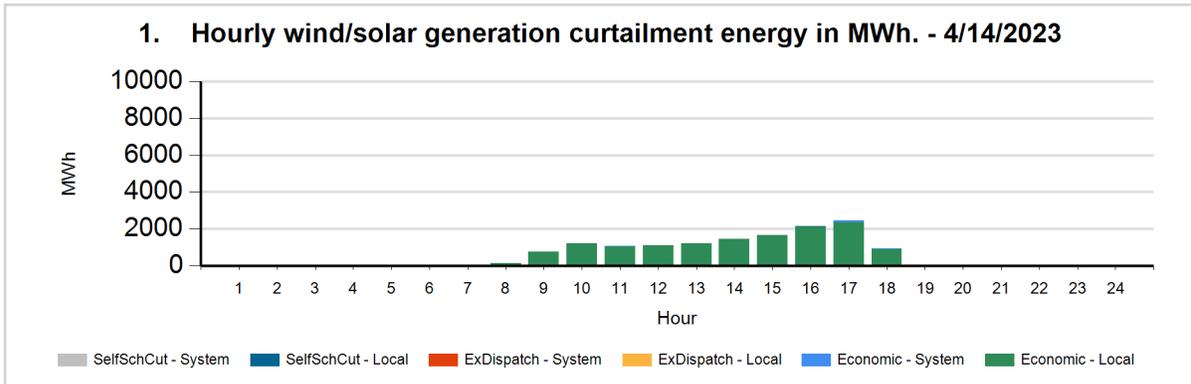
¹Only wind and solar resources can be reported in this manner because these resources have a forecast. Curtailment is defined as the difference between actual production and the forecast when actual production is less than the forecast.

²The Renewables Watch report provides daily actual renewable production within the ISO grid. It is available at: <http://www.caiso.com/green/renewableswatch.html>.

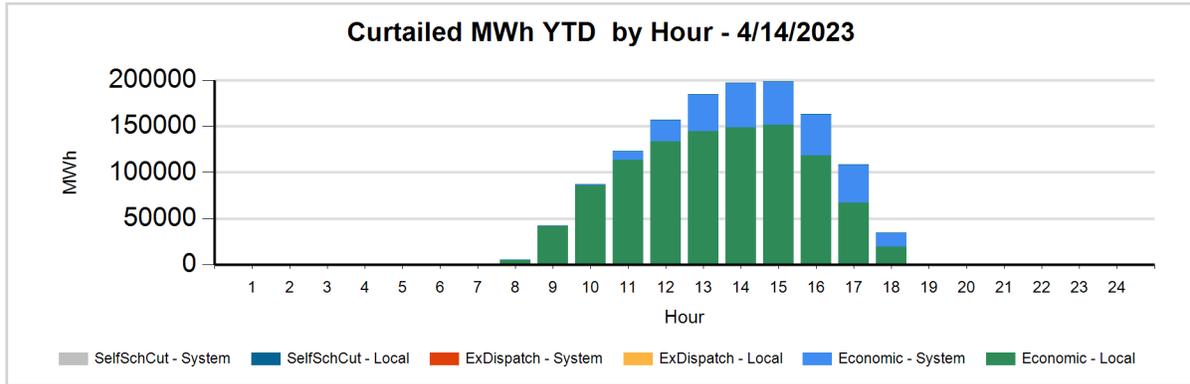
³Congestion occurs when available, least-cost energy cannot be delivered to some loads because transmission facilities do not have sufficient capacity to deliver the energy.

⁴For more information on oversupply conditions, please see: https://www.caiso.com/Documents/FlexibleResourcesHelpRenewables_FastFacts.pdf

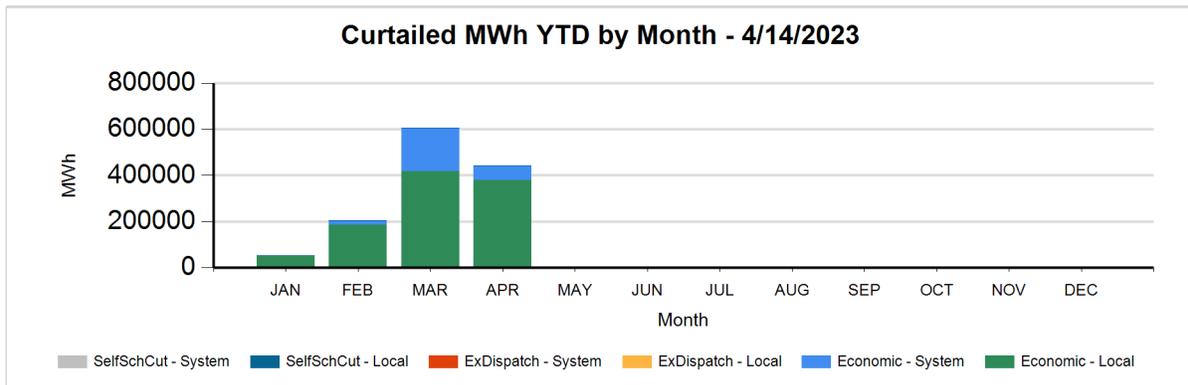
The following charts show the daily and 7-day wind and solar curtailment by category, if any.



The following charts show hourly year to date wind and solar curtailment by category, if any.



The following charts show monthly year to date wind and solar curtailment by category, if any.



TYPE	YTD CURTAILED MWH - 4/14/2023
LocalEconomic	1,030,498
LocalSelfSchCut	206
SystemEconomic	274,218
TOTAL	1,304,922

Data used to produce hourly chart

DATE	HOUR	CURT TYPE	REASON	FUEL TYPE	CURTAILED MWH	CURTAILED MW
04/14	1	Economic	Local	WIND	7	8
04/14	2	Economic	Local	WIND	8	8
04/14	3	Economic	Local	WIND	8	8
04/14	4	Economic	Local	WIND	8	8
04/14	5	Economic	Local	WIND	8	8
04/14	6	Economic	Local	WIND	7	7
04/14	7	Economic	Local	WIND	7	7
04/14	8	Economic	Local	SOLR	119	478
04/14	8	Economic	Local	WIND	9	11
04/14	9	Economic	Local	SOLR	720	1022
04/14	9	Economic	Local	WIND	54	115
04/14	10	Economic	Local	SOLR	1159	1341
04/14	10	Economic	Local	WIND	40	40
04/14	10	SelfSchCut	Local	SOLR	0	
04/14	11	Economic	Local	SOLR	1054	1116
04/14	11	Economic	Local	WIND	9	
04/14	11	Economic	System	SOLR	10	
04/14	11	Economic	System	WIND	1	
04/14	11	SelfSchCut	Local	SOLR	0	2
04/14	12	Economic	Local	SOLR	1086	1236
04/14	12	Economic	Local	WIND	3	7
04/14	13	Economic	Local	SOLR	1199	1268
04/14	13	Economic	Local	WIND	7	6
04/14	14	Economic	Local	SOLR	1420	1563
04/14	14	Economic	Local	WIND	22	46
04/14	15	Economic	Local	SOLR	1574	1644
04/14	15	Economic	Local	WIND	87	141
04/14	16	Economic	Local	SOLR	1955	2155
04/14	16	Economic	Local	WIND	172	156
04/14	16	Economic	System	SOLR	21	126
04/14	16	SelfSchCut	Local	SOLR	1	4

04/14	17	Economic	Local	SOLR	2090	2511
04/14	17	Economic	Local	WIND	275	340
04/14	17	Economic	System	SOLR	83	95
04/14	18	Economic	Local	SOLR	775	1724
04/14	18	Economic	Local	WIND	150	308
04/14	18	Economic	System	SOLR	10	
04/14	19	Economic	Local	SOLR	24	135
04/14	22	Economic	Local	WIND	5	8
04/14	23	Economic	Local	WIND	7	7
04/14	24	Economic	Local	WIND	6	7

The information contained in this report is preliminary and subject to change without notice. No inference, decision or conclusion should be made based on the information in this report or any series of these reports. All values are hourly average unless otherwise stated. Questions about this report should be directed to Short-Term Forecasting at ShortTermForecasting@caiso.com.