

## Wind and Solar Curtailment April 15, 2022

This report is produced daily to provide a detailed accounting of the wind and solar renewable generation that was curtailed and the reasons why<sup>1</sup>. This report should be read in the context of the Renewables Watch report for a more complete understanding of both renewable curtailment and generation<sup>2</sup>.

Wind and solar curtailments are grouped into the following categories:

1. Economic - Local: Market dispatch of generators with economic bids to mitigate local congestion<sup>3</sup>.
2. Economic - System: Market dispatch of generators with economic bids to mitigate system-wide oversupply<sup>4</sup>.
3. SelfSchCut - Local: Market dispatch of self-schedules to mitigate local congestion.
4. SelfSchCut - System: Market dispatch of self-schedules to mitigate system-wide oversupply.
5. ExDispatch - Local: Exceptional dispatch to mitigate local congestion.
6. ExDispatch - System: Exceptional dispatch to mitigate system-wide oversupply.

Note: Amounts smaller than 1 MW are filtered out for simplicity. Such small curtailments are occasionally observed when forecasts are lower than Pmin when market will de-commit the unit and send the 0 MW dispatch.

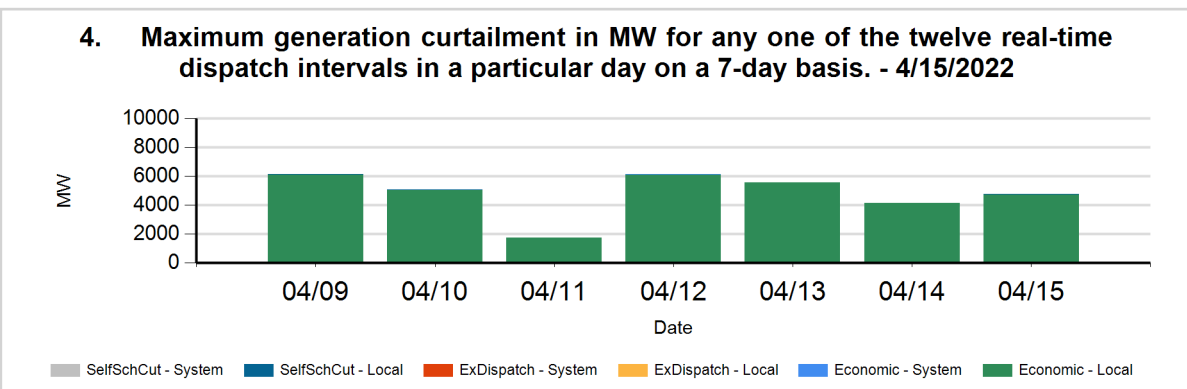
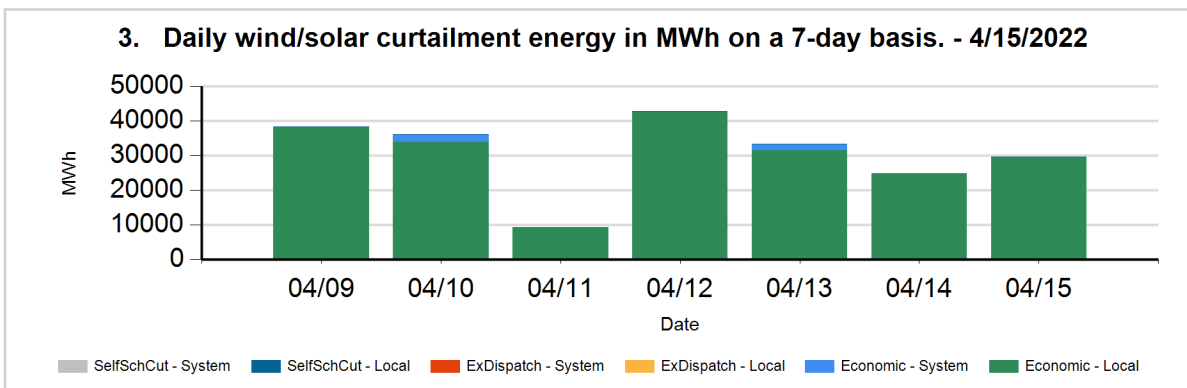
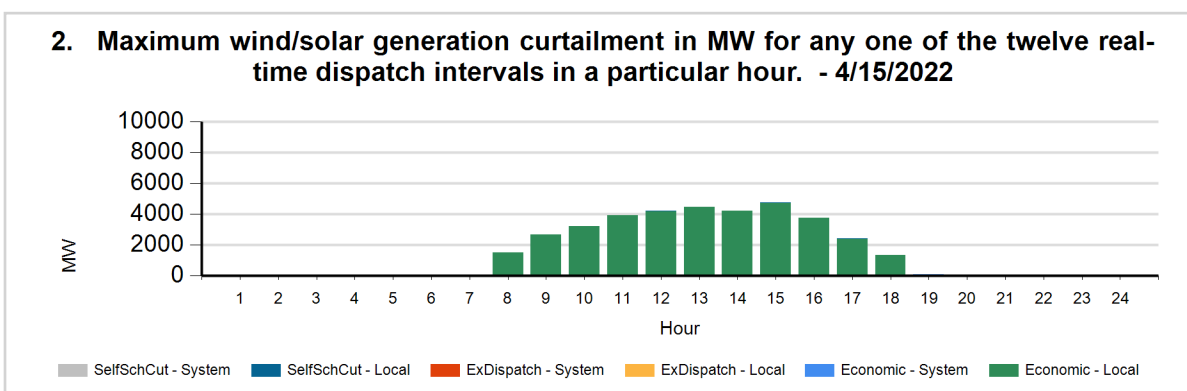
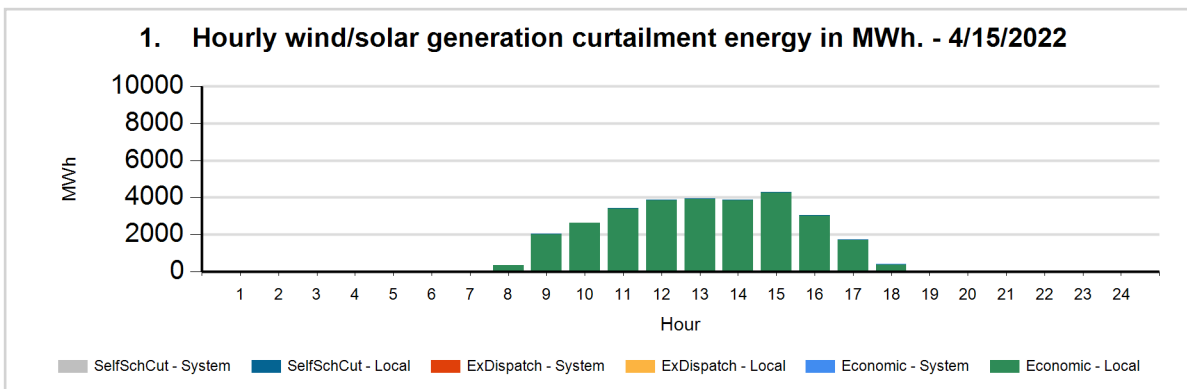
<sup>1</sup>Only wind and solar resources can be reported in this manner because these resources have a forecast. Curtailment is defined as the difference between actual production and the forecast when actual production is less than the forecast.

<sup>2</sup>The Renewables Watch report provides daily actual renewable production within the ISO grid. It is available at: <http://www.caiso.com/green/renewableswatch.html>.

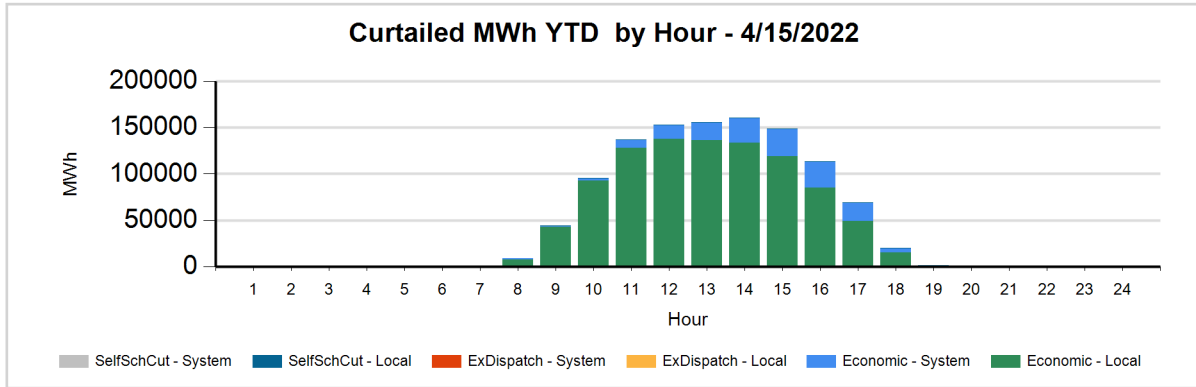
<sup>3</sup>Congestion occurs when available, least-cost energy cannot be delivered to some loads because transmission facilities do not have sufficient capacity to deliver the energy.

<sup>4</sup>For more information on oversupply conditions, please see: [https://www.caiso.com/Documents/FlexibleResourcesHelpRenewables\\_FastFacts.pdf](https://www.caiso.com/Documents/FlexibleResourcesHelpRenewables_FastFacts.pdf)

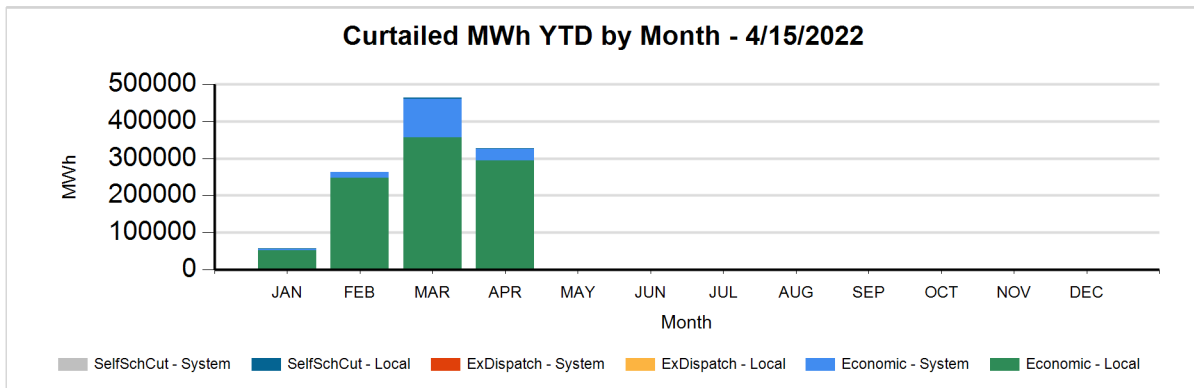
The following charts show the daily and 7-day wind and solar curtailment by category, if any.



The following charts show hourly year to date wind and solar curtailment by category, if any.



The following charts show monthly year to date wind and solar curtailment by category, if any.



TYPE	YTD CURTAILED MWH - 4/15/2022
LocalEconomic	949,040
LocalSelfSchCut	4,001
SystemEconomic	157,061
TOTAL	1,110,102

**Data used to produce hourly chart**

DATE	HOUR	CURT TYPE	REASON	FUEL TYPE	CURTAILED MWH	CURTAILED MW
04/15	8	Economic	Local	SOLR	348	1490
04/15	8	Economic	Local	WIND	5	22
04/15	9	Economic	Local	SOLR	1971	2561
04/15	9	Economic	Local	WIND	50	97
04/15	9	SelfSchCut	Local	SOLR	2	
04/15	10	Economic	Local	SOLR	2584	3041
04/15	10	Economic	Local	WIND	39	158
04/15	11	Economic	Local	SOLR	3322	3706
04/15	11	Economic	Local	WIND	97	214
04/15	11	Economic	System	SOLR	6	
04/15	11	SelfSchCut	Local	SOLR	1	
04/15	12	Economic	Local	SOLR	3689	3956
04/15	12	Economic	Local	WIND	190	229
04/15	12	Economic	System	SOLR	0	6
04/15	12	Economic	System	WIND	1	
04/15	12	SelfSchCut	Local	SOLR	4	10
04/15	13	Economic	Local	SOLR	3732	4233
04/15	13	Economic	Local	WIND	193	219
04/15	13	SelfSchCut	Local	SOLR	2	
04/15	14	Economic	Local	SOLR	3708	3937
04/15	14	Economic	Local	WIND	175	259
04/15	14	SelfSchCut	Local	SOLR	1	
04/15	15	Economic	Local	SOLR	4153	4461
04/15	15	Economic	Local	WIND	123	298
04/15	15	SelfSchCut	Local	SOLR	4	8
04/15	16	Economic	Local	SOLR	3024	3743
04/15	16	Economic	Local	WIND	16	15
04/15	16	SelfSchCut	Local	SOLR	1	
04/15	17	Economic	Local	SOLR	1733	2404
04/15	17	Economic	Local	WIND	5	4
04/15	17	SelfSchCut	Local	SOLR	4	10

04/15	18	Economic	Local	SOLR	419	1330
04/15	18	Economic	Local	WIND	3	10
04/15	18	Economic	System	SOLR	0	
04/15	18	Economic	System	WIND	2	
04/15	19	Economic	Local	SOLR	7	
04/15	19	Economic	System	SOLR	7	64

The information contained in this report is preliminary and subject to change without notice. No inference, decision or conclusion should be made based on the information in this report or any series of these reports. All values are hourly average unless otherwise stated. Questions about this report should be directed to Short-Term Forecasting at [ShortTermForecasting@caiso.com](mailto:ShortTermForecasting@caiso.com).