

## Wind and Solar Curtailment April 17, 2021

This report is produced daily to provide a detailed accounting of the wind and solar renewable generation that was curtailed and the reasons why<sup>1</sup>. This report should be read in the context of the Renewables Watch report for a more complete understanding of both renewable curtailment and generation<sup>2</sup>.

Wind and solar curtailments are grouped into the following categories:

1. Economic - Local: Market dispatch of generators with economic bids to mitigate local congestion<sup>3</sup>.
2. Economic - System: Market dispatch of generators with economic bids to mitigate system-wide oversupply<sup>4</sup>.
3. SelfSchCut - Local: Market dispatch of self-schedules to mitigate local congestion.
4. SelfSchCut - System: Market dispatch of self-schedules to mitigate system-wide oversupply.
5. ExDispatch - Local: Exceptional dispatch to mitigate local congestion.
6. ExDispatch - System: Exceptional dispatch to mitigate system-wide oversupply.

Note: Amounts smaller than 1 MW are filtered out for simplicity. Such small curtailments are occasionally observed when forecasts are lower than Pmin when market will de-commit the unit and send the 0 MW dispatch.

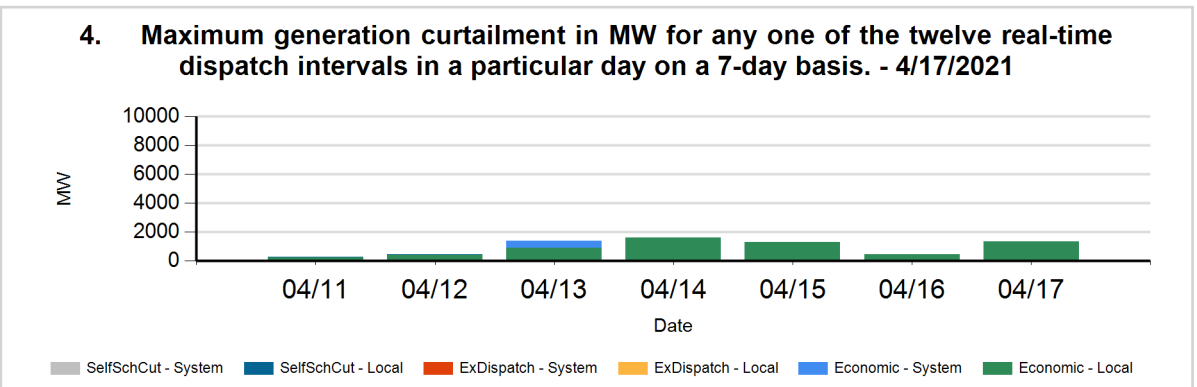
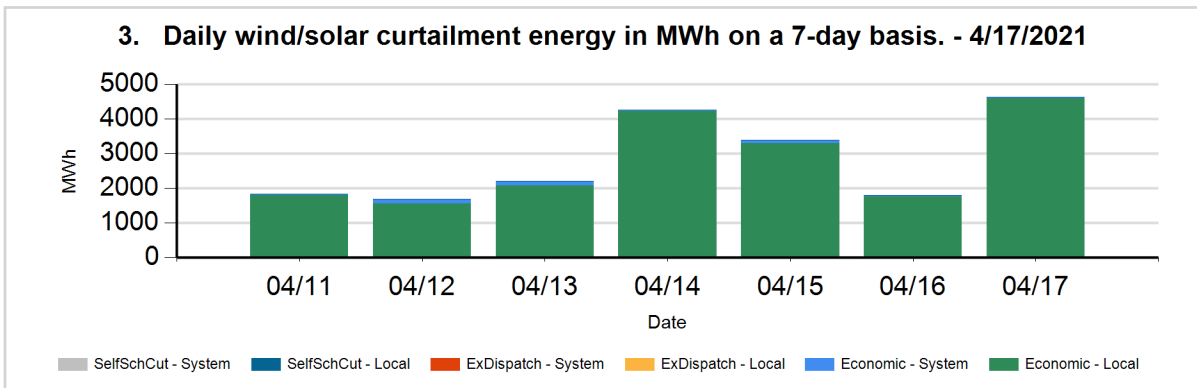
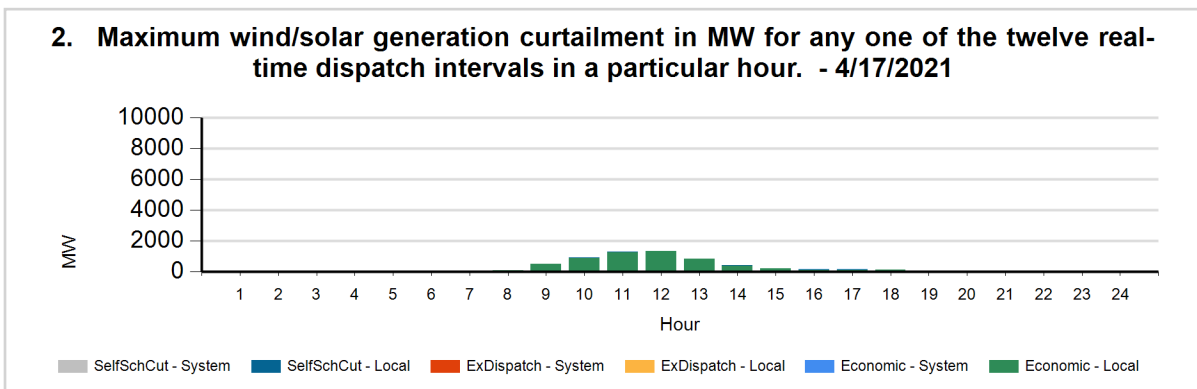
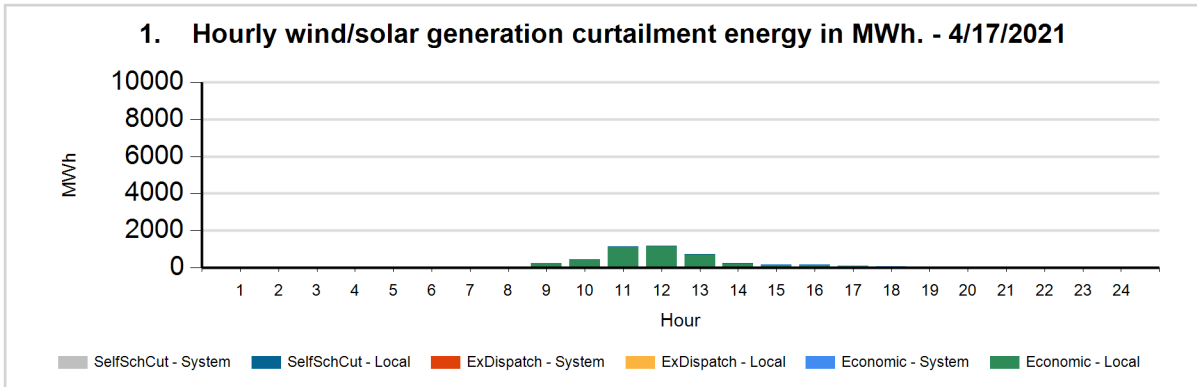
<sup>1</sup>Only wind and solar resources can be reported in this manner because these resources have a forecast. Curtailment is defined as the difference between actual production and the forecast when actual production is less than the forecast.

<sup>2</sup>The Renewables Watch report provides daily actual renewable production within the ISO grid. It is available at: <http://www.caiso.com/green/renewableswatch.html>.

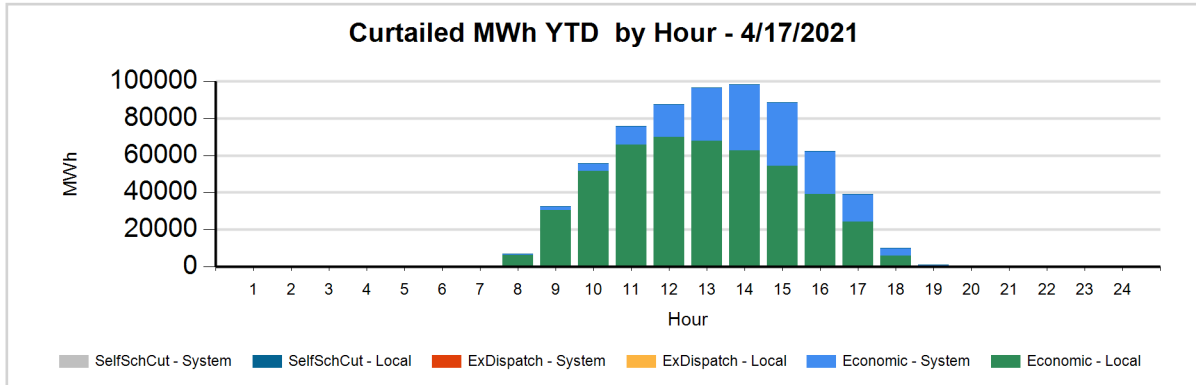
<sup>3</sup>Congestion occurs when available, least-cost energy cannot be delivered to some loads because transmission facilities do not have sufficient capacity to deliver the energy.

<sup>4</sup>For more information on oversupply conditions, please see: [https://www.caiso.com/Documents/FlexibleResourcesHelpRenewables\\_FastFacts.pdf](https://www.caiso.com/Documents/FlexibleResourcesHelpRenewables_FastFacts.pdf)

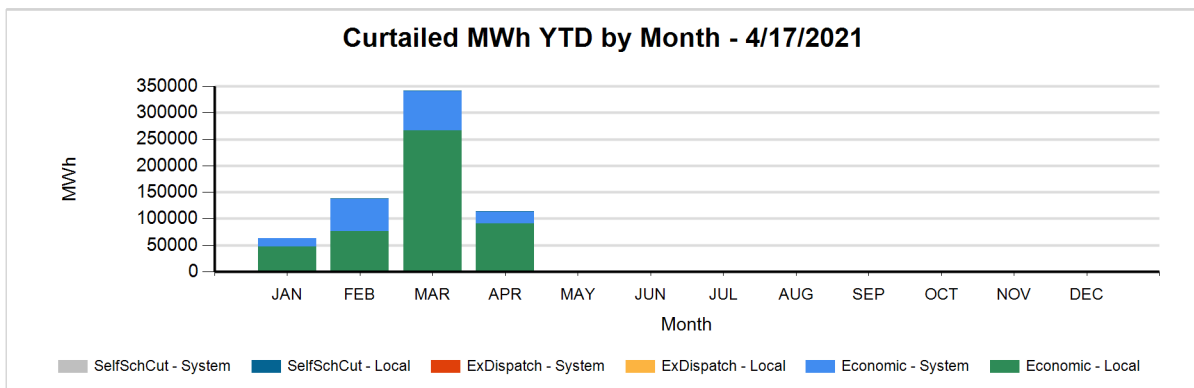
The following charts show the daily and 7-day wind and solar curtailment by category, if any.



The following charts show hourly year to date wind and solar curtailment by category, if any.



The following charts show monthly year to date wind and solar curtailment by category, if any.



TYPE	YTD CURTAILED MWH - 4/17/2021
LocalEconomic	479,350
LocalSelfSchCut	2,141
SystemEconomic	173,840
<b>TOTAL</b>	<b>655,332</b>

Data used to produce hourly chart

DATE	HOUR	CURT TYPE	REASON	FUEL TYPE	CURTAILED MWH	CURTAILED MW
04/17	4	Economic	Local	WIND	3	8
04/17	6	Economic	System	WIND	1	14
04/17	7	Economic	System	SOLR	2	11
04/17	8	Economic	Local	SOLR	24	73
04/17	8	Economic	Local	WIND	2	15
04/17	8	Economic	System	SOLR	6	
04/17	9	Economic	Local	SOLR	233	428
04/17	9	Economic	Local	WIND	16	50
04/17	10	Economic	Local	SOLR	438	895
04/17	10	Economic	Local	WIND	14	31
04/17	10	SelfSchCut	Local	SOLR	0	2
04/17	11	Economic	Local	SOLR	1105	1234
04/17	11	Economic	Local	WIND	39	70
04/17	11	SelfSchCut	Local	SOLR	1	5
04/17	12	Economic	Local	SOLR	1132	1265
04/17	12	Economic	Local	WIND	27	75
04/17	12	SelfSchCut	Local	SOLR	4	
04/17	13	Economic	Local	SOLR	712	830
04/17	13	Economic	Local	WIND	13	10
04/17	13	SelfSchCut	Local	SOLR	2	
04/17	14	Economic	Local	SOLR	223	385
04/17	14	Economic	Local	WIND	1	10
04/17	14	SelfSchCut	Local	SOLR	3	10
04/17	15	Economic	Local	SOLR	178	189
04/17	15	Economic	System	SOLR	1	
04/17	16	Economic	Local	SOLR	157	176
04/17	16	Economic	System	SOLR	3	5
04/17	17	Economic	Local	SOLR	111	144
04/17	17	Economic	System	SOLR	3	5
04/17	18	Economic	Local	SOLR	66	96
04/17	18	Economic	Local	WIND	4	8

04/17	18	Economic	System	SOLR	12	
04/17	19	Economic	Local	SOLR	10	30
04/17	19	Economic	Local	WIND	9	
04/17	20	Economic	Local	SOLR	0	
04/17	20	Economic	Local	WIND	20	31
04/17	21	Economic	Local	WIND	10	24
04/17	22	Economic	Local	WIND	29	37
04/17	23	Economic	Local	WIND	17	29
04/17	24	Economic	Local	WIND	1	6

The information contained in this report is preliminary and subject to change without notice. No inference, decision or conclusion should be made based on the information in this report or any series of these reports. All values are hourly average unless otherwise stated. Questions about this report should be directed to Short-Term Forecasting at [ShortTermForecasting@caiso.com](mailto:ShortTermForecasting@caiso.com).