

Wind and Solar Curtailment April 25, 2021

This report is produced daily to provide a detailed accounting of the wind and solar renewable generation that was curtailed and the reasons why¹. This report should be read in the context of the Renewables Watch report for a more complete understanding of both renewable curtailment and generation².

Wind and solar curtailments are grouped into the following categories:

1. Economic - Local: Market dispatch of generators with economic bids to mitigate local congestion³.
2. Economic - System: Market dispatch of generators with economic bids to mitigate system-wide oversupply⁴.
3. SelfSchCut - Local: Market dispatch of self-schedules to mitigate local congestion.
4. SelfSchCut - System: Market dispatch of self-schedules to mitigate system-wide oversupply.
5. ExDispatch - Local: Exceptional dispatch to mitigate local congestion.
6. ExDispatch - System: Exceptional dispatch to mitigate system-wide oversupply.

Note: Amounts smaller than 1 MW are filtered out for simplicity. Such small curtailments are occasionally observed when forecasts are lower than Pmin when market will de-commit the unit and send the 0 MW dispatch.

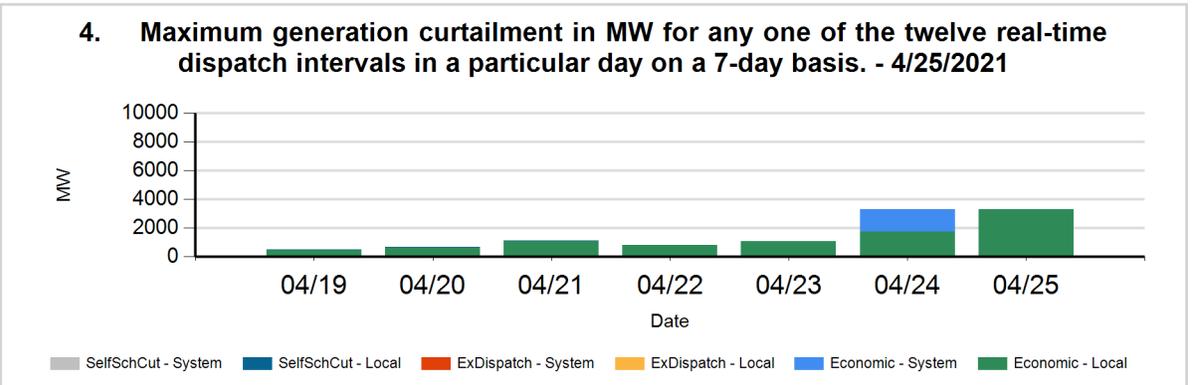
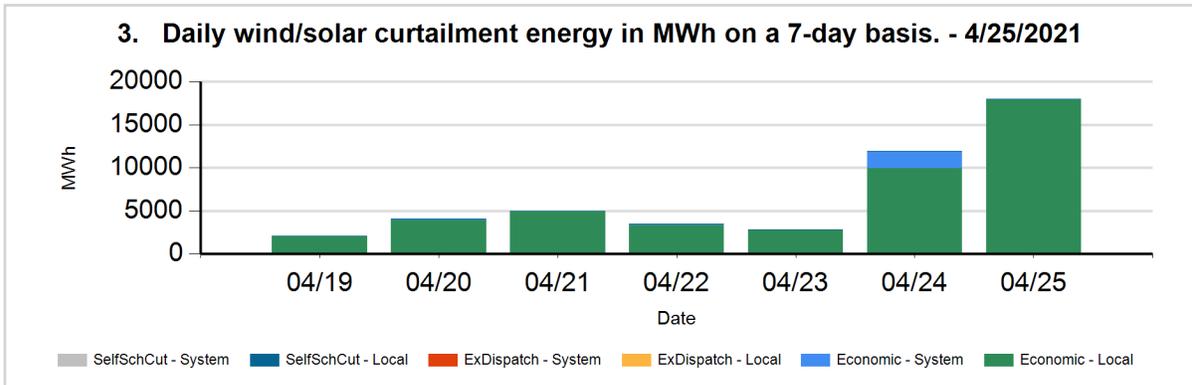
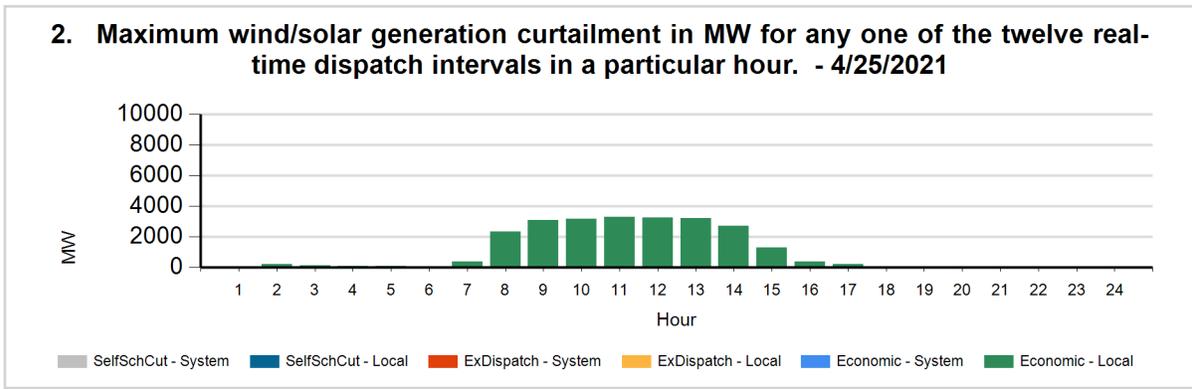
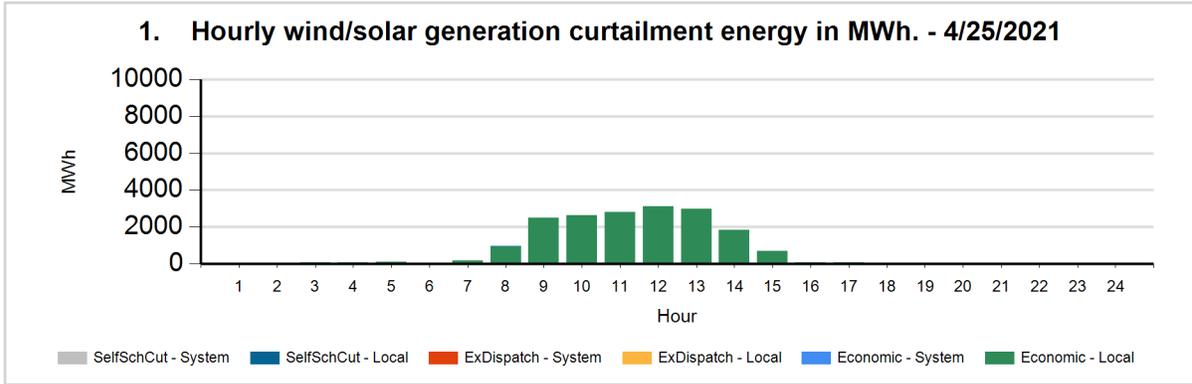
¹Only wind and solar resources can be reported in this manner because these resources have a forecast. Curtailment is defined as the difference between actual production and the forecast when actual production is less than the forecast.

²The Renewables Watch report provides daily actual renewable production within the ISO grid. It is available at: <http://www.caiso.com/green/renewableswatch.html>.

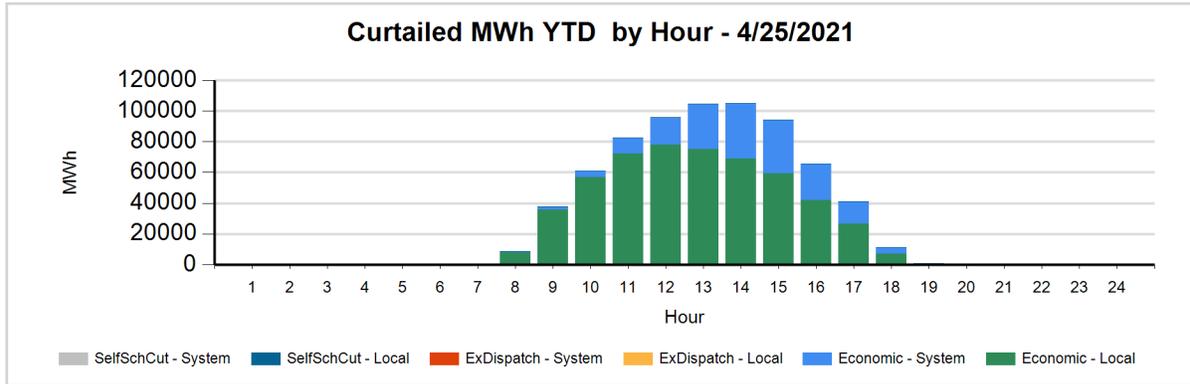
³Congestion occurs when available, least-cost energy cannot be delivered to some loads because transmission facilities do not have sufficient capacity to deliver the energy.

⁴For more information on oversupply conditions, please see: https://www.caiso.com/Documents/FlexibleResourcesHelpRenewables_FastFacts.pdf

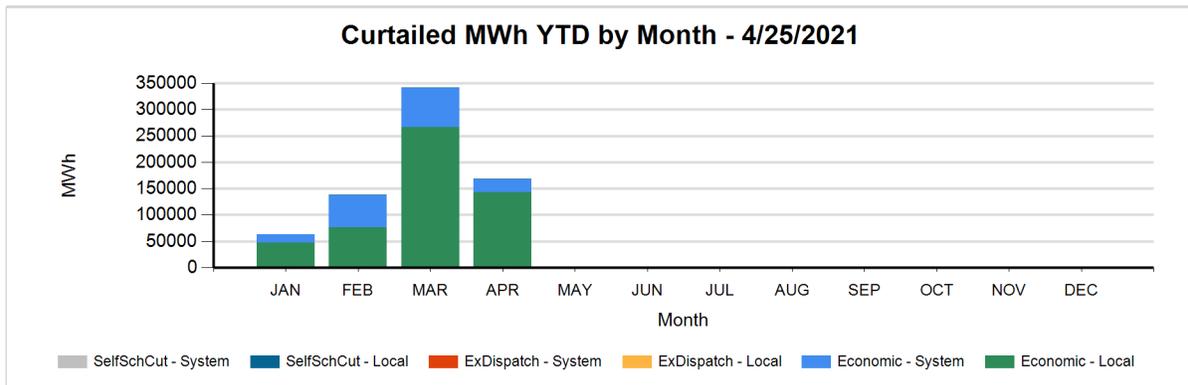
The following charts show the daily and 7-day wind and solar curtailment by category, if any.



The following charts show hourly year to date wind and solar curtailment by category, if any.



The following charts show monthly year to date wind and solar curtailment by category, if any.



TYPE	YTD CURTAILED MWH - 4/25/2021
LocalEconomic	531,999
LocalSelfSchCut	2,343
SystemEconomic	176,325
TOTAL	710,667

Data used to produce hourly chart

DATE	HOUR	CURT TYPE	REASON	FUEL TYPE	CURTAILED MWH	CURTAILED MW
04/25	2	Economic	Local	WIND	46	188
04/25	3	Economic	Local	WIND	71	122
04/25	4	Economic	Local	WIND	72	86
04/25	5	Economic	Local	WIND	86	99
04/25	6	Economic	Local	WIND	5	43
04/25	7	Economic	Local	SOLR	64	219
04/25	7	Economic	Local	WIND	90	161
04/25	8	Economic	Local	SOLR	846	2113
04/25	8	Economic	Local	WIND	104	213
04/25	8	Economic	System	SOLR	5	
04/25	8	Economic	System	WIND	1	
04/25	9	Economic	Local	SOLR	2289	2784
04/25	9	Economic	Local	WIND	208	288
04/25	10	Economic	Local	SOLR	2392	2751
04/25	10	Economic	Local	WIND	236	409
04/25	11	Economic	Local	SOLR	2550	2895
04/25	11	Economic	Local	WIND	237	382
04/25	12	Economic	Local	SOLR	2747	2842
04/25	12	Economic	Local	WIND	352	403
04/25	13	Economic	Local	SOLR	2633	2822
04/25	13	Economic	Local	WIND	331	378
04/25	14	Economic	Local	SOLR	1698	2491
04/25	14	Economic	Local	WIND	139	217
04/25	14	SelfSchCut	Local	SOLR	0	
04/25	15	Economic	Local	SOLR	636	1164
04/25	15	Economic	Local	WIND	41	118
04/25	16	Economic	Local	SOLR	68	384
04/25	17	Economic	Local	SOLR	49	203

The information contained in this report is preliminary and subject to change without notice. No inference, decision or conclusion should be made based on the information in this report or any series of these reports. All values are hourly average unless otherwise stated. Questions about this report should be directed to Short-Term Forecasting at ShortTermForecasting@caiso.com.



California ISO