

Wind and Solar Curtailment July 07, 2022

This report is produced daily to provide a detailed accounting of the wind and solar renewable generation that was curtailed and the reasons why¹. This report should be read in the context of the Renewables Watch report for a more complete understanding of both renewable curtailment and generation².

Wind and solar curtailments are grouped into the following categories:

1. Economic - Local: Market dispatch of generators with economic bids to mitigate local congestion³.
2. Economic - System: Market dispatch of generators with economic bids to mitigate system-wide oversupply⁴.
3. SelfSchCut - Local: Market dispatch of self-schedules to mitigate local congestion.
4. SelfSchCut - System: Market dispatch of self-schedules to mitigate system-wide oversupply.
5. ExDispatch - Local: Exceptional dispatch to mitigate local congestion.
6. ExDispatch - System: Exceptional dispatch to mitigate system-wide oversupply.

Note: Amounts smaller than 1 MW are filtered out for simplicity. Such small curtailments are occasionally observed when forecasts are lower than Pmin when market will de-commit the unit and send the 0 MW dispatch.

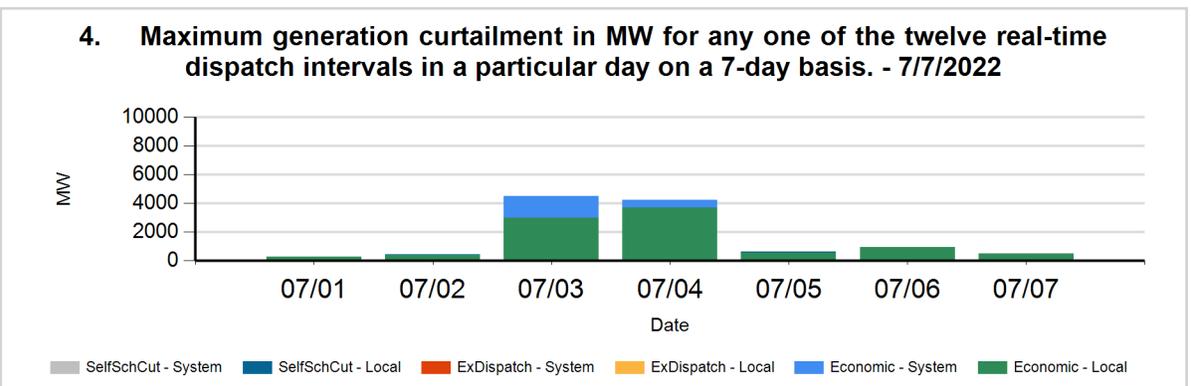
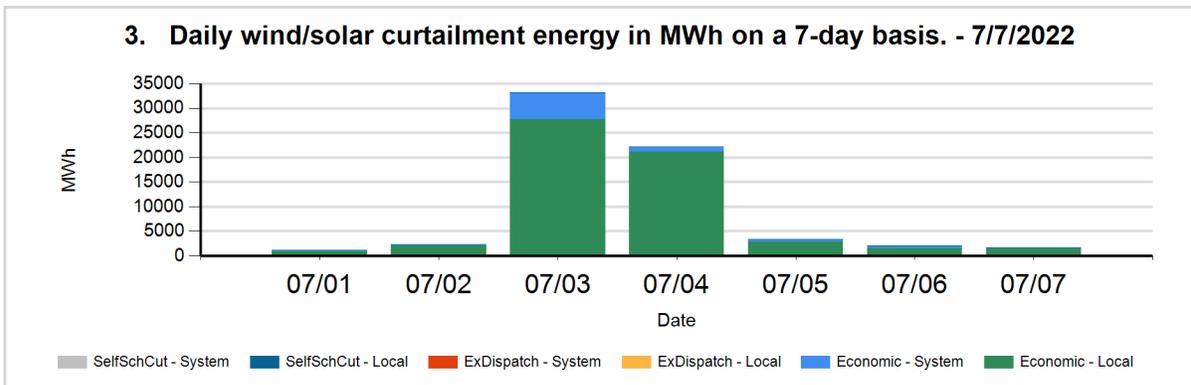
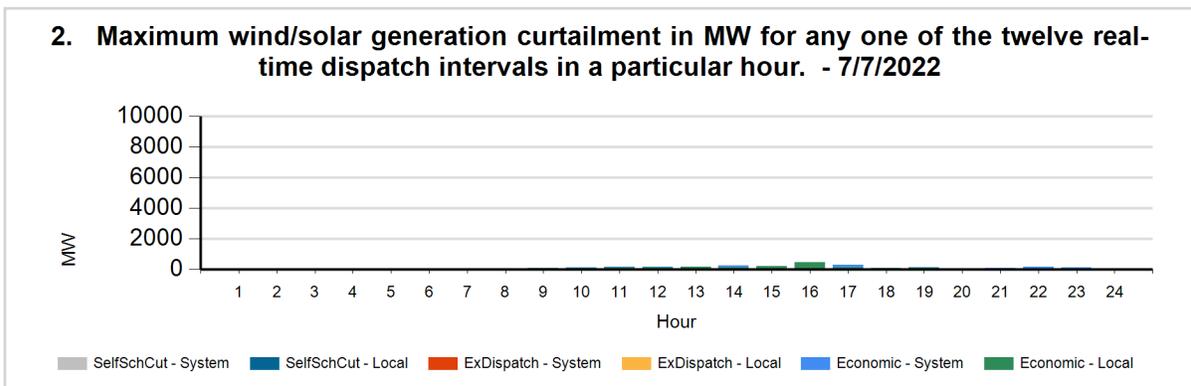
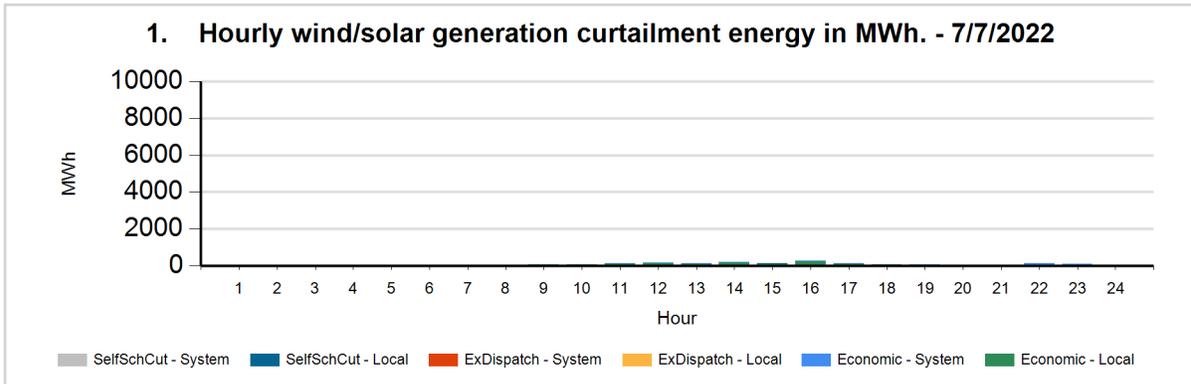
¹Only wind and solar resources can be reported in this manner because these resources have a forecast. Curtailment is defined as the difference between actual production and the forecast when actual production is less than the forecast.

²The Renewables Watch report provides daily actual renewable production within the ISO grid. It is available at: <http://www.caiso.com/green/renewableswatch.html>.

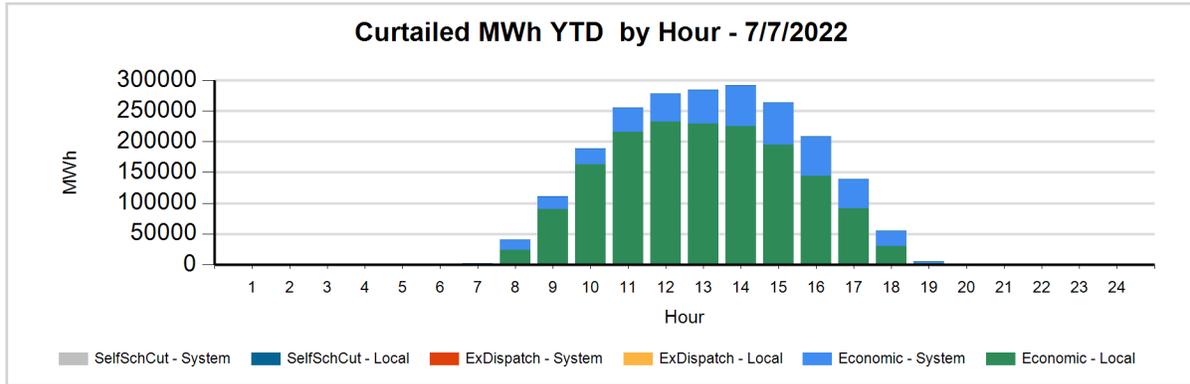
³Congestion occurs when available, least-cost energy cannot be delivered to some loads because transmission facilities do not have sufficient capacity to deliver the energy.

⁴For more information on oversupply conditions, please see: https://www.caiso.com/Documents/FlexibleResourcesHelpRenewables_FastFacts.pdf

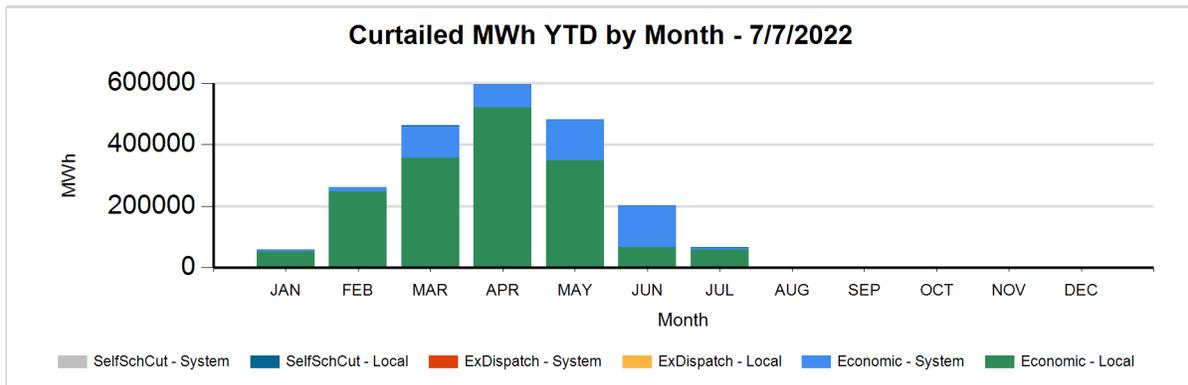
The following charts show the daily and 7-day wind and solar curtailment by category, if any.



The following charts show hourly year to date wind and solar curtailment by category, if any.



The following charts show monthly year to date wind and solar curtailment by category, if any.



TYPE	YTD CURTAILED MWH - 7/7/2022
LocalEconomic	1,646,798
LocalSelfSchCut	5,284
SystemEconomic	476,619
TOTAL	2,128,701

Data used to produce hourly chart

DATE	HOUR	CURT TYPE	REASON	FUEL TYPE	CURTAILED MWH	CURTAILED MW
07/07	7	Economic	Local	SOLR	3	
07/07	7	Economic	System	SOLR	15	30
07/07	8	Economic	Local	SOLR	14	32
07/07	8	Economic	System	SOLR	1	
07/07	9	Economic	Local	SOLR	71	97
07/07	9	Economic	Local	WIND	0	
07/07	10	Economic	Local	SOLR	59	80
07/07	10	Economic	Local	WIND	2	18
07/07	10	Economic	System	WIND	0	4
07/07	11	Economic	Local	SOLR	108	118
07/07	11	Economic	Local	WIND	20	37
07/07	11	Economic	System	WIND	2	4
07/07	12	Economic	Local	SOLR	127	129
07/07	12	Economic	Local	WIND	21	
07/07	12	Economic	System	WIND	8	38
07/07	13	Economic	Local	SOLR	123	145
07/07	13	Economic	Local	WIND	4	
07/07	13	Economic	System	SOLR	2	
07/07	14	Economic	Local	SOLR	161	138
07/07	14	Economic	System	SOLR	37	118
07/07	15	Economic	Local	SOLR	118	163
07/07	15	Economic	Local	WIND	3	34
07/07	15	Economic	System	SOLR	19	
07/07	15	Economic	System	WIND	6	
07/07	15	SelfSchCut	Local	SOLR	1	
07/07	16	Economic	Local	SOLR	261	447
07/07	16	Economic	Local	WIND	4	22
07/07	16	Economic	System	SOLR	1	
07/07	17	Economic	Local	SOLR	103	113
07/07	17	Economic	Local	WIND	7	
07/07	17	Economic	System	SOLR	16	179

07/07	17	Economic	System	WIND	5	10
07/07	18	Economic	Local	SOLR	60	72
07/07	19	Economic	Local	SOLR	29	29
07/07	19	Economic	Local	WIND	11	80
07/07	19	Economic	System	SOLR	0	
07/07	19	Economic	System	WIND	18	
07/07	19	SelfSchCut	Local	SOLR	0	4
07/07	21	Economic	System	WIND	23	63
07/07	22	Economic	Local	WIND	33	
07/07	22	Economic	System	WIND	89	150
07/07	23	Economic	Local	WIND	42	
07/07	23	Economic	System	WIND	53	137

The information contained in this report is preliminary and subject to change without notice. No inference, decision or conclusion should be made based on the information in this report or any series of these reports. All values are hourly average unless otherwise stated. Questions about this report should be directed to Short-Term Forecasting at ShortTermForecasting@caiso.com.