

Wind and Solar Curtailment June 08, 2021

This report is produced daily to provide a detailed accounting of the wind and solar renewable generation that was curtailed and the reasons why¹. This report should be read in the context of the Renewables Watch report for a more complete understanding of both renewable curtailment and generation².

Wind and solar curtailments are grouped into the following categories:

1. Economic - Local: Market dispatch of generators with economic bids to mitigate local congestion³.
2. Economic - System: Market dispatch of generators with economic bids to mitigate system-wide oversupply⁴.
3. SelfSchCut - Local: Market dispatch of self-schedules to mitigate local congestion.
4. SelfSchCut - System: Market dispatch of self-schedules to mitigate system-wide oversupply.
5. ExDispatch - Local: Exceptional dispatch to mitigate local congestion.
6. ExDispatch - System: Exceptional dispatch to mitigate system-wide oversupply.

Note: Amounts smaller than 1 MW are filtered out for simplicity. Such small curtailments are occasionally observed when forecasts are lower than Pmin when market will de-commit the unit and send the 0 MW dispatch.

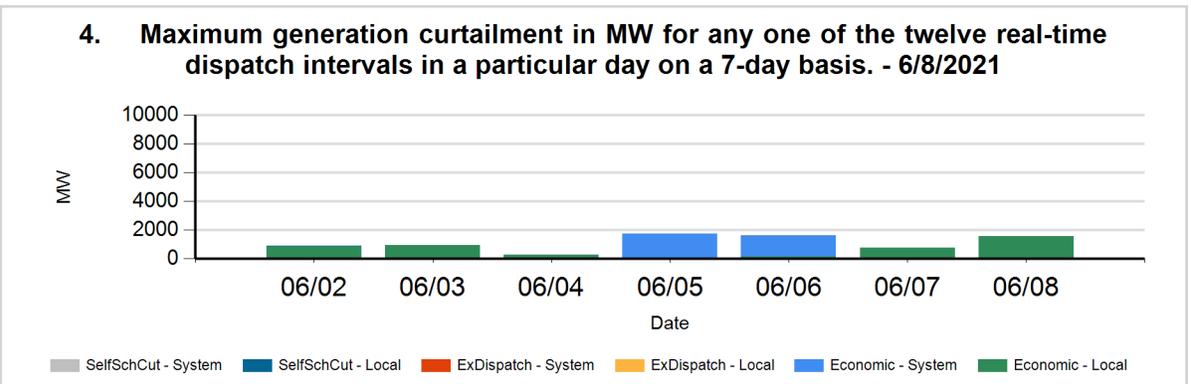
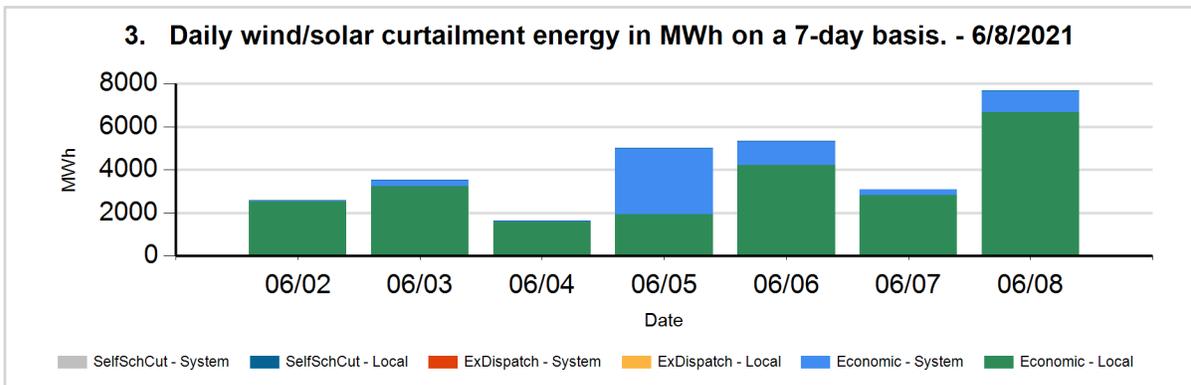
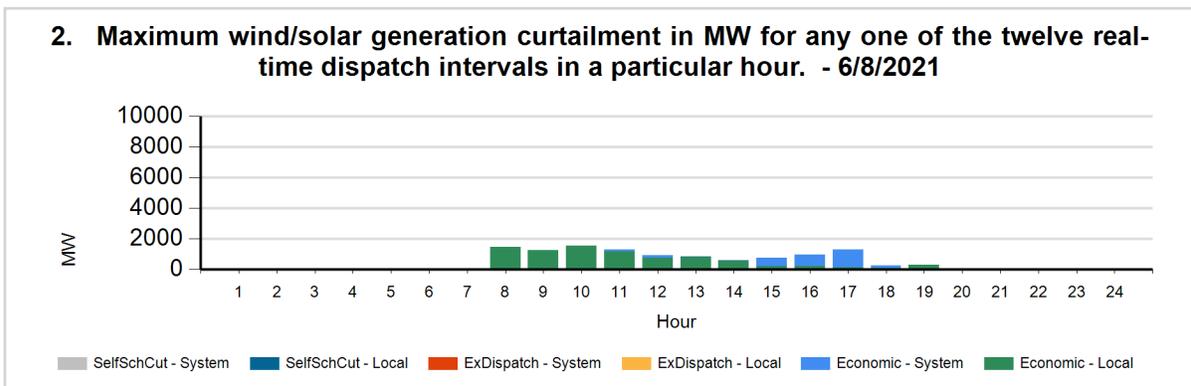
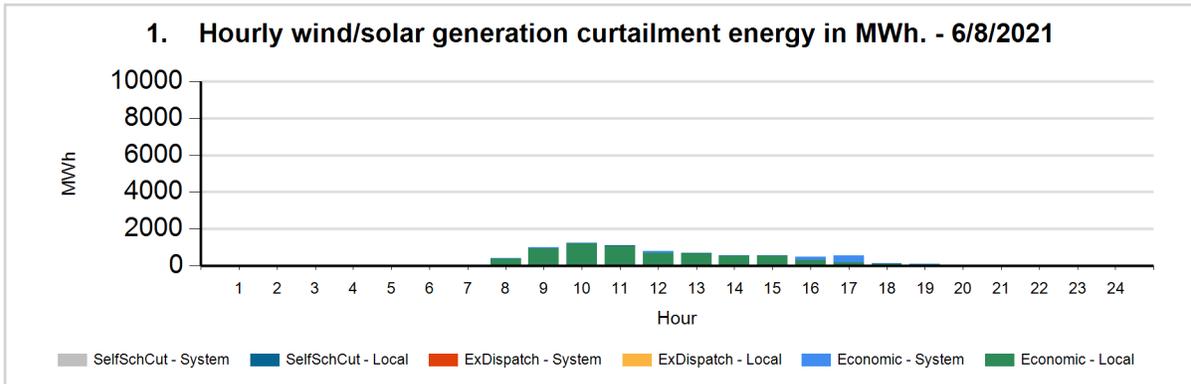
¹Only wind and solar resources can be reported in this manner because these resources have a forecast. Curtailment is defined as the difference between actual production and the forecast when actual production is less than the forecast.

²The Renewables Watch report provides daily actual renewable production within the ISO grid. It is available at: <http://www.caiso.com/green/renewableswatch.html>.

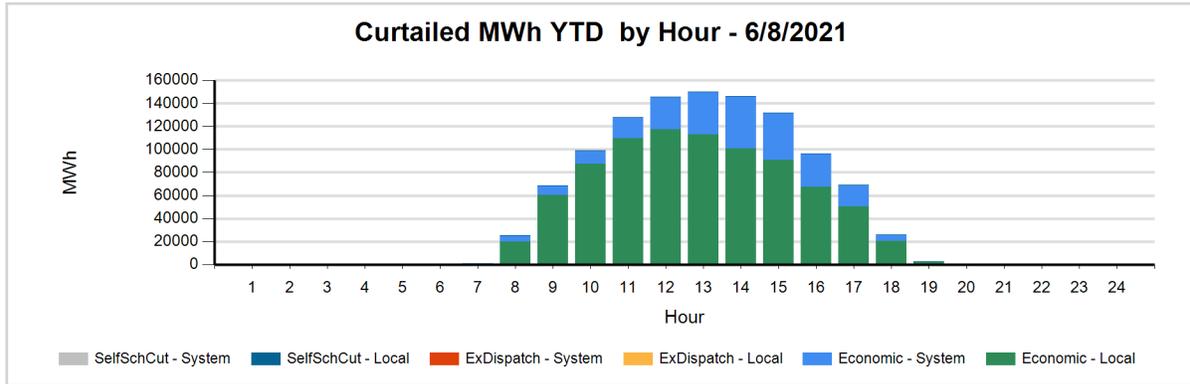
³Congestion occurs when available, least-cost energy cannot be delivered to some loads because transmission facilities do not have sufficient capacity to deliver the energy.

⁴For more information on oversupply conditions, please see: https://www.caiso.com/Documents/FlexibleResourcesHelpRenewables_FastFacts.pdf

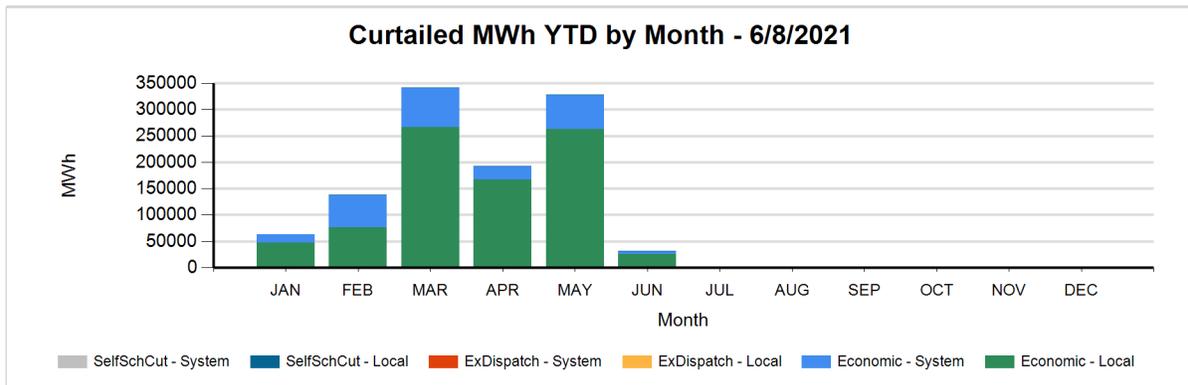
The following charts show the daily and 7-day wind and solar curtailment by category, if any.



The following charts show hourly year to date wind and solar curtailment by category, if any.



The following charts show monthly year to date wind and solar curtailment by category, if any.



TYPE	YTD CURTAILED MWH - 6/8/2021
LocalEconomic	843,177
LocalSelfSchCut	3,001
SystemEconomic	246,905
TOTAL	1,093,083

Data used to produce hourly chart

DATE	HOUR	CURT TYPE	REASON	FUEL TYPE	CURTAILED MWH	CURTAILED MW
06/08	7	Economic	Local	SOLR	21	36
06/08	8	Economic	Local	SOLR	377	1431
06/08	8	Economic	Local	WIND	7	30
06/08	8	Economic	System	SOLR	32	
06/08	8	Economic	System	WIND	2	
06/08	9	Economic	Local	SOLR	835	1239
06/08	9	Economic	Local	WIND	86	3
06/08	9	Economic	System	SOLR	82	
06/08	10	Economic	Local	SOLR	1203	1536
06/08	10	Economic	Local	WIND	40	12
06/08	10	Economic	System	SOLR	12	
06/08	10	SelfSchCut	Local	SOLR	0	
06/08	11	Economic	Local	SOLR	1055	1158
06/08	11	Economic	Local	WIND	0	
06/08	11	Economic	System	SOLR	46	138
06/08	11	SelfSchCut	Local	SOLR	2	
06/08	12	Economic	Local	SOLR	569	676
06/08	12	Economic	Local	WIND	109	86
06/08	12	Economic	System	SOLR	115	134
06/08	13	Economic	Local	SOLR	682	830
06/08	13	Economic	System	SOLR	3	
06/08	13	SelfSchCut	Local	SOLR	2	13
06/08	14	Economic	Local	SOLR	535	561
06/08	14	SelfSchCut	Local	SOLR	2	12
06/08	15	Economic	Local	SOLR	498	200
06/08	15	Economic	System	SOLR	44	523
06/08	15	Economic	System	WIND	4	30
06/08	15	SelfSchCut	Local	SOLR	2	
06/08	16	Economic	Local	SOLR	309	183
06/08	16	Economic	System	SOLR	158	726
06/08	16	Economic	System	WIND	17	59

06/08	16	SelfSchCut	Local	SOLR	0	
06/08	17	Economic	Local	SOLR	154	107
06/08	17	Economic	System	SOLR	378	1110
06/08	17	Economic	System	WIND	31	58
06/08	18	Economic	Local	SOLR	113	98
06/08	18	Economic	System	SOLR	13	132
06/08	18	Economic	System	WIND	1	13
06/08	19	Economic	Local	SOLR	48	166
06/08	19	Economic	Local	WIND	9	101
06/08	19	Economic	System	SOLR	21	
06/08	19	Economic	System	WIND	29	
06/08	20	Economic	Local	SOLR	10	31
06/08	23	Economic	System	WIND	7	45

The information contained in this report is preliminary and subject to change without notice. No inference, decision or conclusion should be made based on the information in this report or any series of these reports. All values are hourly average unless otherwise stated. Questions about this report should be directed to Short-Term Forecasting at ShortTermForecasting@caiso.com.