

Wind and Solar Curtailment March 02, 2020

This report is produced daily to provide a detailed accounting of the wind and solar renewable generation that was curtailed and the reasons why¹. This report should be read in the context of the Renewables Watch report for a more complete understanding of both renewable curtailment and generation².

Wind and solar curtailments are grouped into the following categories:

1. Economic - Local: Market dispatch of generators with economic bids to mitigate local congestion³.
2. Economic - System: Market dispatch of generators with economic bids to mitigate system-wide oversupply⁴.
3. SelfSchCut - Local: Market dispatch of self-schedules to mitigate local congestion.
4. SelfSchCut - System: Market dispatch of self-schedules to mitigate system-wide oversupply.
5. ExDispatch - Local: Exceptional dispatch to mitigate local congestion.
6. ExDispatch - System: Exceptional dispatch to mitigate system-wide oversupply.

Note: Amounts smaller than 1 MW are filtered out for simplicity. Such small curtailments are occasionally observed when forecasts are lower than Pmin when market will de-commit the unit and send the 0 MW dispatch.

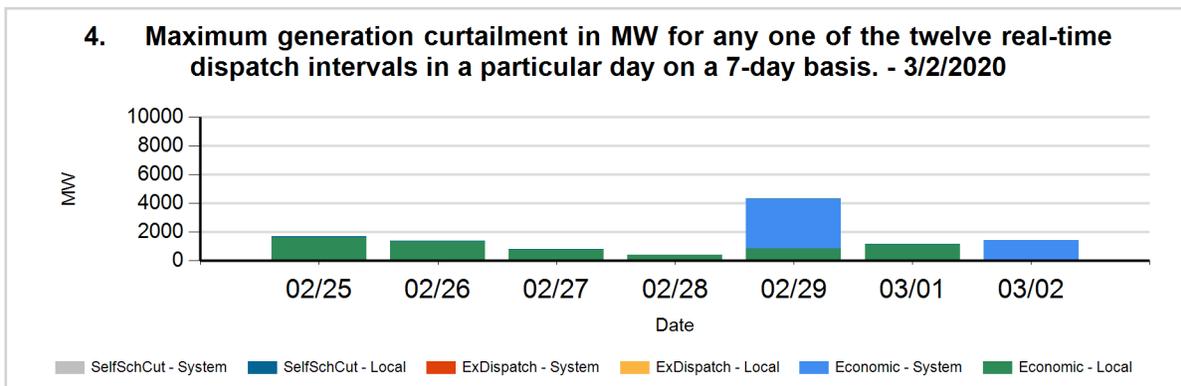
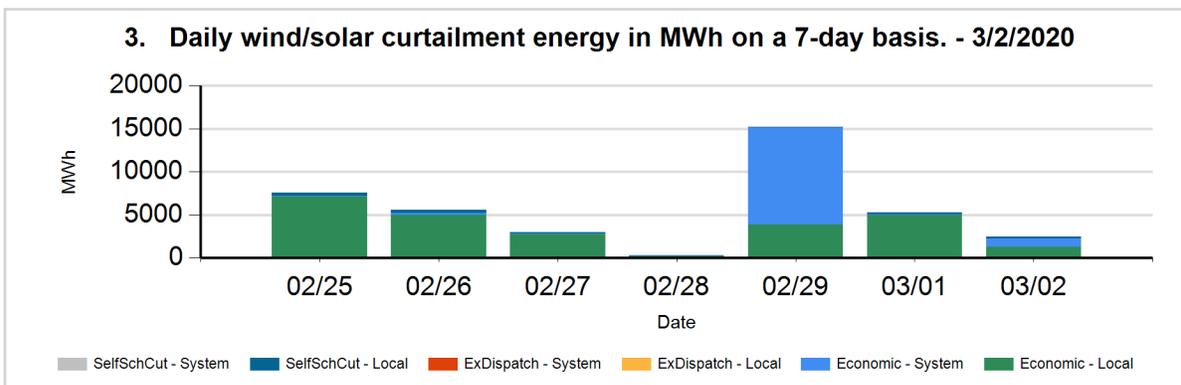
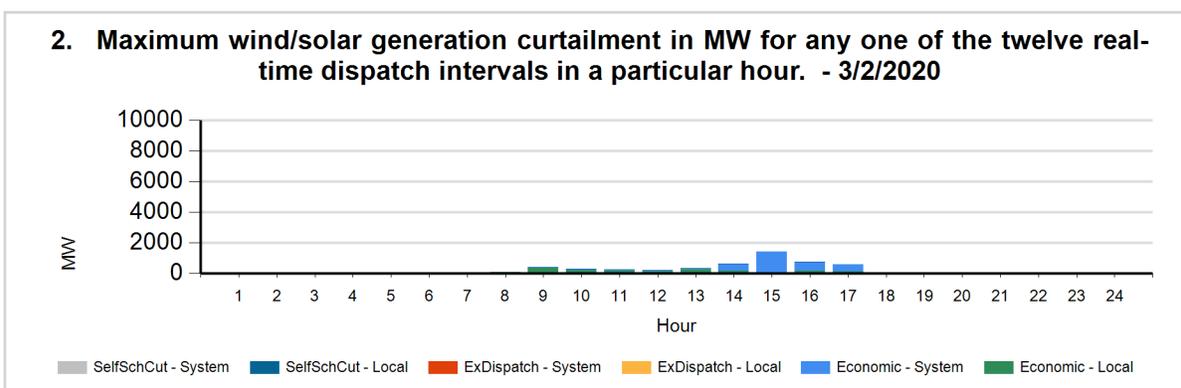
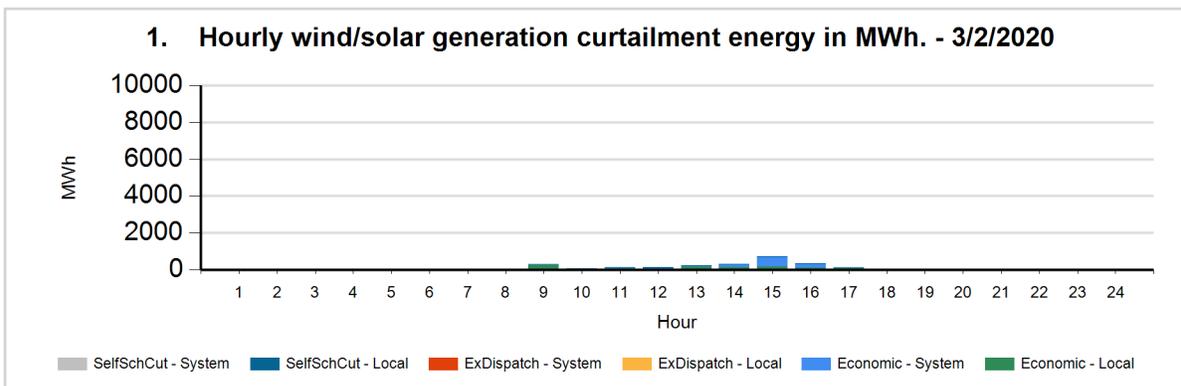
¹Only wind and solar resources can be reported in this manner because these resources have a forecast. Curtailment is defined as the difference between actual production and the forecast when actual production is less than the forecast.

²The Renewables Watch report provides daily actual renewable production within the ISO grid. It is available at: <http://www.caiso.com/green/renewableswatch.html>.

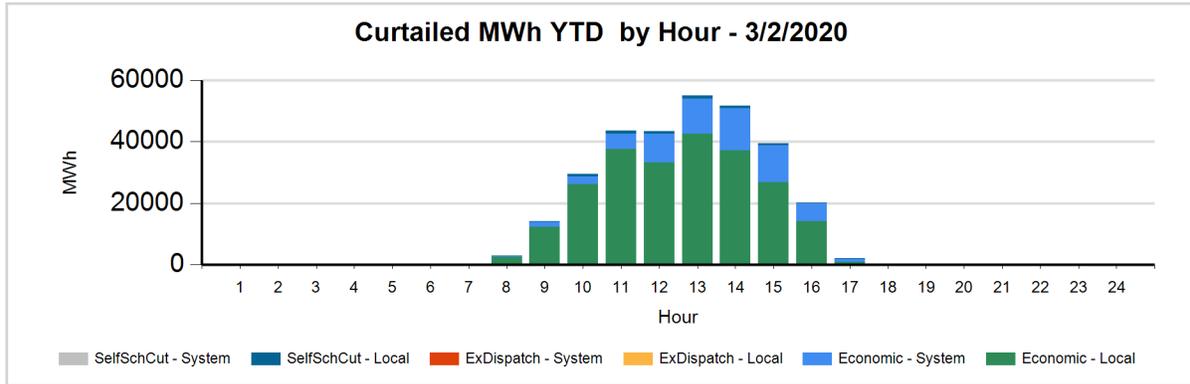
³Congestion occurs when available, least-cost energy cannot be delivered to some loads because transmission facilities do not have sufficient capacity to deliver the energy.

⁴For more information on oversupply conditions, please see: https://www.caiso.com/Documents/FlexibleResourcesHelpRenewables_FastFacts.pdf

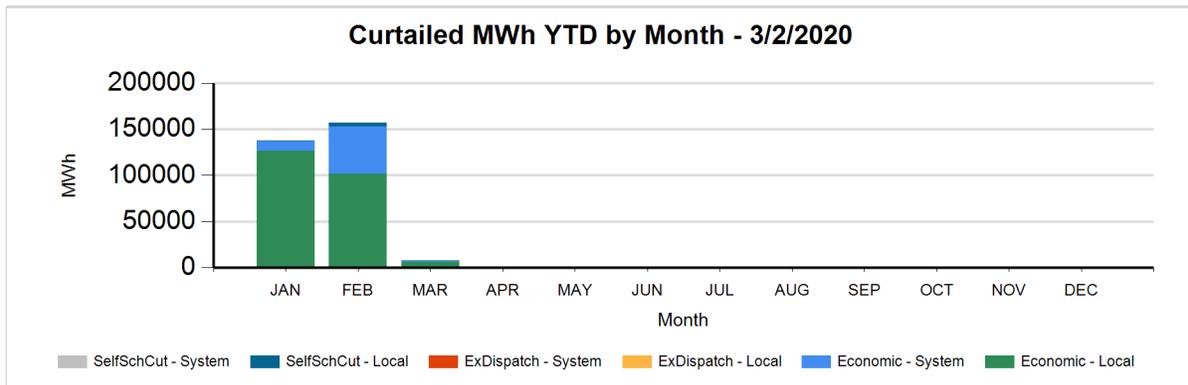
The following charts show the daily and 7-day wind and solar curtailment by category, if any.



The following charts show hourly year to date wind and solar curtailment by category, if any.



The following charts show monthly year to date wind and solar curtailment by category, if any.



TYPE	YTD CURTAILED MWH - 3/2/2020
LocalEconomic	234,542
LocalSelfSchCut	5,143
SystemEconomic	63,097
TOTAL	302,782

Data used to produce hourly chart

DATE	HOUR	CURT TYPE	REASON	FUEL TYPE	CURTAILED MWH	CURTAILED MW
03/02	1	Economic	Local	WIND	15	42
03/02	7	Economic	System	SOLR	0	3
03/02	8	Economic	Local	SOLR	7	78
03/02	8	Economic	System	SOLR	0	
03/02	9	Economic	Local	SOLR	256	366
03/02	9	Economic	Local	WIND	38	53
03/02	9	Economic	System	SOLR	2	2
03/02	10	Economic	Local	SOLR	46	257
03/02	10	Economic	System	SOLR	2	2
03/02	10	SelfSchCut	Local	SOLR	33	46
03/02	11	Economic	Local	SOLR	90	176
03/02	11	Economic	Local	WIND	1	10
03/02	11	Economic	System	SOLR	3	3
03/02	11	SelfSchCut	Local	SOLR	53	54
03/02	12	Economic	Local	SOLR	70	151
03/02	12	Economic	System	SOLR	3	3
03/02	12	SelfSchCut	Local	SOLR	50	48
03/02	13	Economic	Local	SOLR	196	251
03/02	13	Economic	Local	WIND	13	30
03/02	13	Economic	System	SOLR	3	5
03/02	13	SelfSchCut	Local	SOLR	42	45
03/02	14	Economic	Local	SOLR	151	162
03/02	14	Economic	System	SOLR	126	406
03/02	14	Economic	System	WIND	17	38
03/02	14	SelfSchCut	Local	SOLR	29	13
03/02	15	Economic	Local	SOLR	168	19
03/02	15	Economic	Local	WIND	5	
03/02	15	Economic	System	SOLR	517	1362
03/02	15	Economic	System	WIND	15	17
03/02	15	SelfSchCut	Local	SOLR	21	
03/02	16	Economic	Local	SOLR	112	144

03/02	16	Economic	System	SOLR	211	566
03/02	16	Economic	System	WIND	9	23
03/02	16	SelfSchCut	Local	SOLR	5	3
03/02	17	Economic	Local	SOLR	89	95
03/02	17	Economic	Local	WIND	19	19
03/02	17	Economic	System	SOLR	39	451
03/02	17	Economic	System	WIND	2	26
03/02	18	Economic	Local	SOLR	0	1

The information contained in this report is preliminary and subject to change without notice. No inference, decision or conclusion should be made based on the information in this report or any series of these reports. All values are hourly average unless otherwise stated. Questions about this report should be directed to Short-Term Forecasting at ShortTermForecasting@caiso.com.