

Wind and Solar Curtailment March 04, 2023

This report is produced daily to provide a detailed accounting of the wind and solar renewable generation that was curtailed and the reasons why¹. This report should be read in the context of the Renewables Watch report for a more complete understanding of both renewable curtailment and generation².

Wind and solar curtailments are grouped into the following categories:

1. Economic - Local: Market dispatch of generators with economic bids to mitigate local congestion³.
2. Economic - System: Market dispatch of generators with economic bids to mitigate system-wide oversupply⁴.
3. SelfSchCut - Local: Market dispatch of self-schedules to mitigate local congestion.
4. SelfSchCut - System: Market dispatch of self-schedules to mitigate system-wide oversupply.
5. ExDispatch - Local: Exceptional dispatch to mitigate local congestion.
6. ExDispatch - System: Exceptional dispatch to mitigate system-wide oversupply.

Note: Amounts smaller than 1 MW are filtered out for simplicity. Such small curtailments are occasionally observed when forecasts are lower than Pmin when market will de-commit the unit and send the 0 MW dispatch.

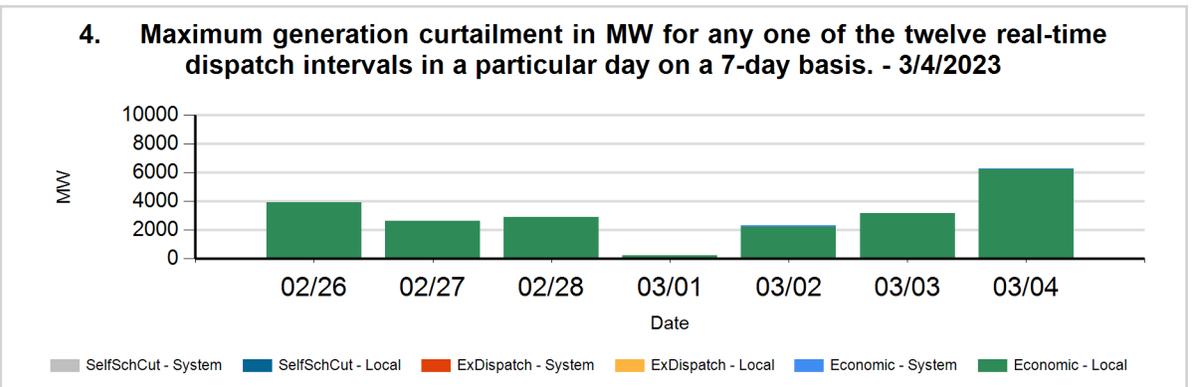
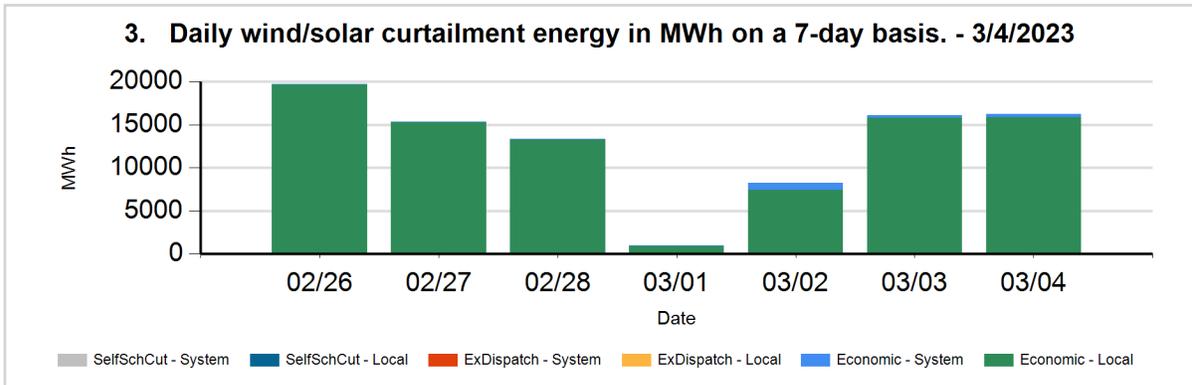
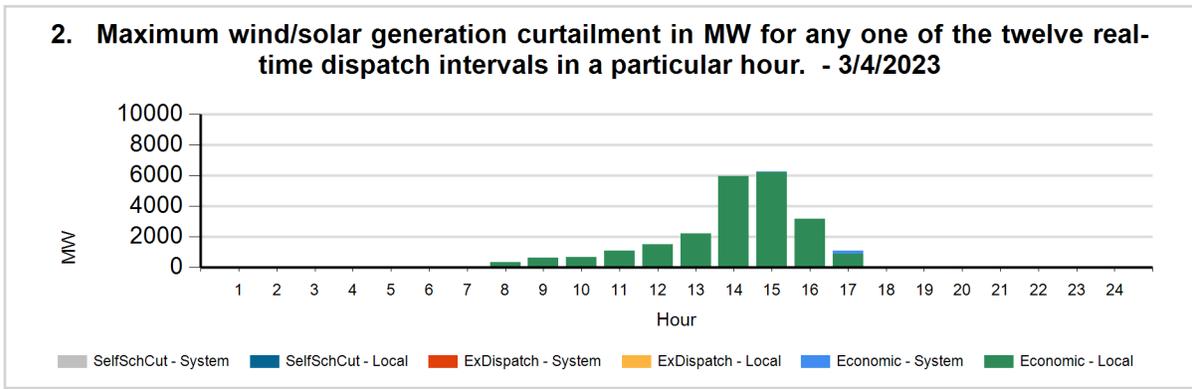
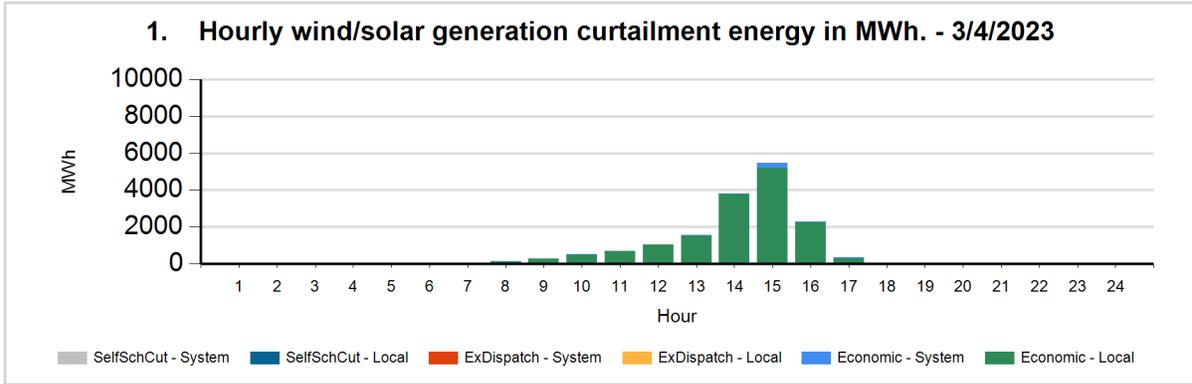
¹Only wind and solar resources can be reported in this manner because these resources have a forecast. Curtailment is defined as the difference between actual production and the forecast when actual production is less than the forecast.

²The Renewables Watch report provides daily actual renewable production within the ISO grid. It is available at: <http://www.caiso.com/green/renewableswatch.html>.

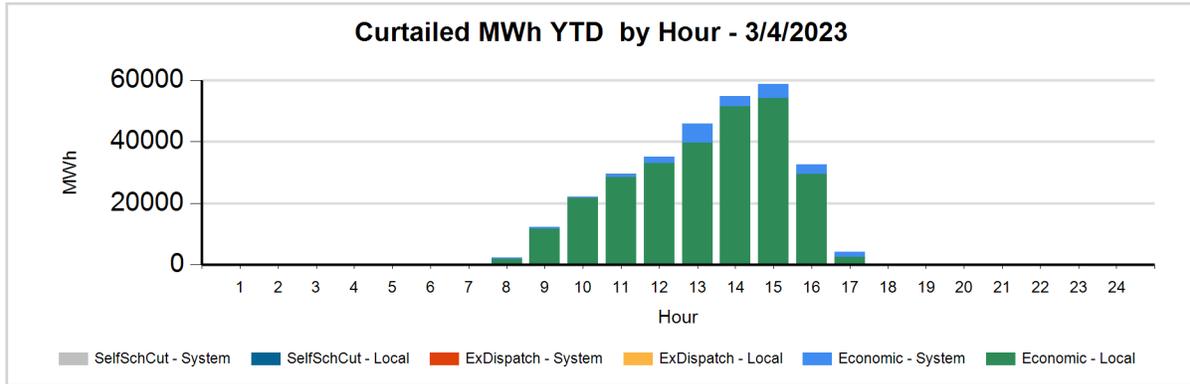
³Congestion occurs when available, least-cost energy cannot be delivered to some loads because transmission facilities do not have sufficient capacity to deliver the energy.

⁴For more information on oversupply conditions, please see: https://www.caiso.com/Documents/FlexibleResourcesHelpRenewables_FastFacts.pdf

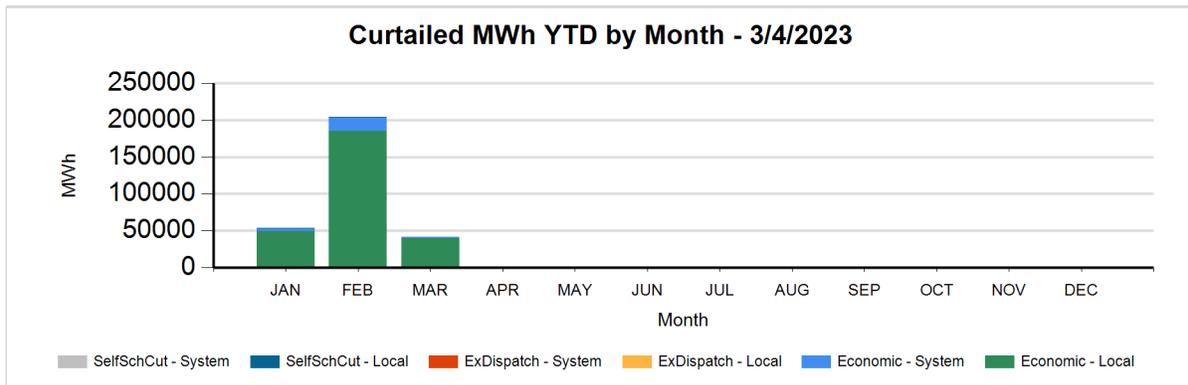
The following charts show the daily and 7-day wind and solar curtailment by category, if any.



The following charts show hourly year to date wind and solar curtailment by category, if any.



The following charts show monthly year to date wind and solar curtailment by category, if any.



TYPE	YTD CURTAILED MWH - 3/4/2023
LocalEconomic	274,489
LocalSelfSchCut	7
SystemEconomic	24,189
TOTAL	298,686

Data used to produce hourly chart

DATE	HOUR	CURT TYPE	REASON	FUEL TYPE	CURTAILED MWH	CURTAILED MW
03/04	7	Economic	Local	SOLR	2	20
03/04	7	Economic	System	SOLR	1	
03/04	8	Economic	Local	SOLR	116	340
03/04	8	Economic	Local	WIND	5	
03/04	8	Economic	System	SOLR	1	
03/04	9	Economic	Local	SOLR	252	465
03/04	9	Economic	Local	WIND	32	148
03/04	10	Economic	Local	SOLR	507	606
03/04	10	Economic	Local	WIND	6	53
03/04	10	Economic	System	SOLR	1	
03/04	11	Economic	Local	SOLR	483	659
03/04	11	Economic	Local	WIND	222	408
03/04	12	Economic	Local	SOLR	848	1267
03/04	12	Economic	Local	WIND	191	231
03/04	13	Economic	Local	SOLR	1458	2020
03/04	13	Economic	Local	WIND	95	170
03/04	13	Economic	System	SOLR	7	
03/04	14	Economic	Local	SOLR	3250	4905
03/04	14	Economic	Local	WIND	553	1057
03/04	14	Economic	System	WIND	1	
03/04	15	Economic	Local	SOLR	4245	5079
03/04	15	Economic	Local	WIND	950	1120
03/04	15	Economic	System	SOLR	184	3
03/04	15	Economic	System	WIND	81	50
03/04	16	Economic	Local	SOLR	1821	2515
03/04	16	Economic	Local	WIND	469	643
03/04	16	Economic	System	SOLR	2	
03/04	17	Economic	Local	SOLR	235	766
03/04	17	Economic	Local	WIND	54	110
03/04	17	Economic	System	SOLR	7	75
03/04	17	Economic	System	WIND	31	141

03/04	18	Economic	Local	SOLR	0	4
03/04	18	Economic	Local	WIND	14	35
03/04	18	Economic	System	WIND	18	
03/04	19	Economic	Local	WIND	10	
03/04	19	Economic	System	WIND	17	34
03/04	20	Economic	System	WIND	24	28
03/04	21	Economic	Local	WIND	5	
03/04	21	Economic	System	WIND	14	33
03/04	22	Economic	Local	WIND	0	
03/04	22	Economic	System	WIND	1	3

The information contained in this report is preliminary and subject to change without notice. No inference, decision or conclusion should be made based on the information in this report or any series of these reports. All values are hourly average unless otherwise stated. Questions about this report should be directed to Short-Term Forecasting at ShortTermForecasting@caiso.com.