

Wind and Solar Curtailment March 14, 2021

This report is produced daily to provide a detailed accounting of the wind and solar renewable generation that was curtailed and the reasons why¹. This report should be read in the context of the Renewables Watch report for a more complete understanding of both renewable curtailment and generation².

Wind and solar curtailments are grouped into the following categories:

1. Economic - Local: Market dispatch of generators with economic bids to mitigate local congestion³.
2. Economic - System: Market dispatch of generators with economic bids to mitigate system-wide oversupply⁴.
3. SelfSchCut - Local: Market dispatch of self-schedules to mitigate local congestion.
4. SelfSchCut - System: Market dispatch of self-schedules to mitigate system-wide oversupply.
5. ExDispatch - Local: Exceptional dispatch to mitigate local congestion.
6. ExDispatch - System: Exceptional dispatch to mitigate system-wide oversupply.

Note: Amounts smaller than 1 MW are filtered out for simplicity. Such small curtailments are occasionally observed when forecasts are lower than Pmin when market will de-commit the unit and send the 0 MW dispatch.

¹Only wind and solar resources can be reported in this manner because these resources have a forecast. Curtailment is defined as the difference between actual production and the forecast when actual production is less than the forecast.

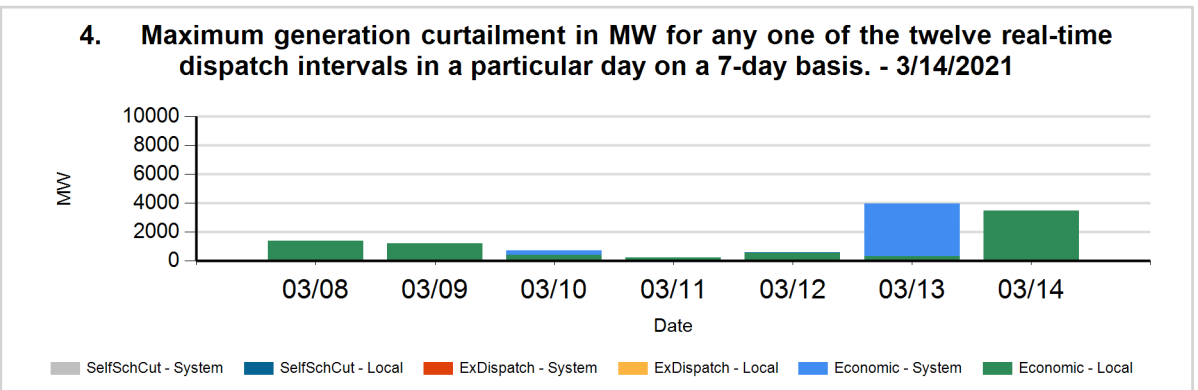
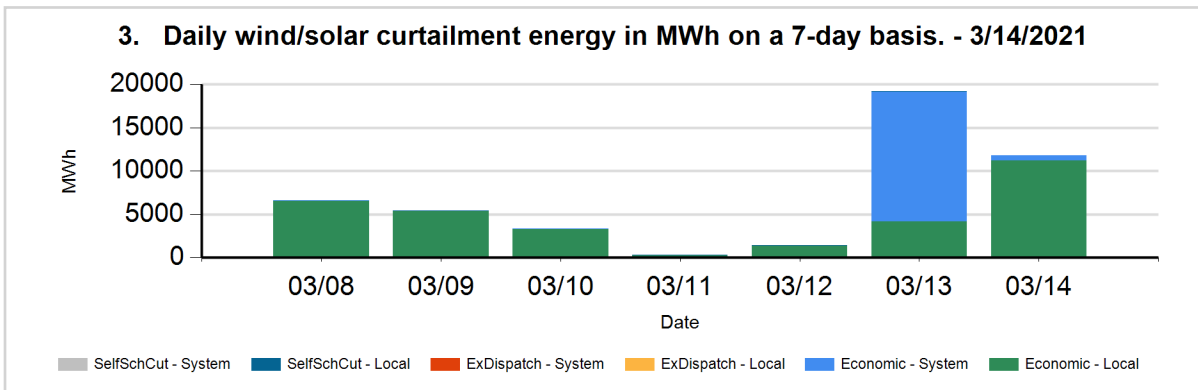
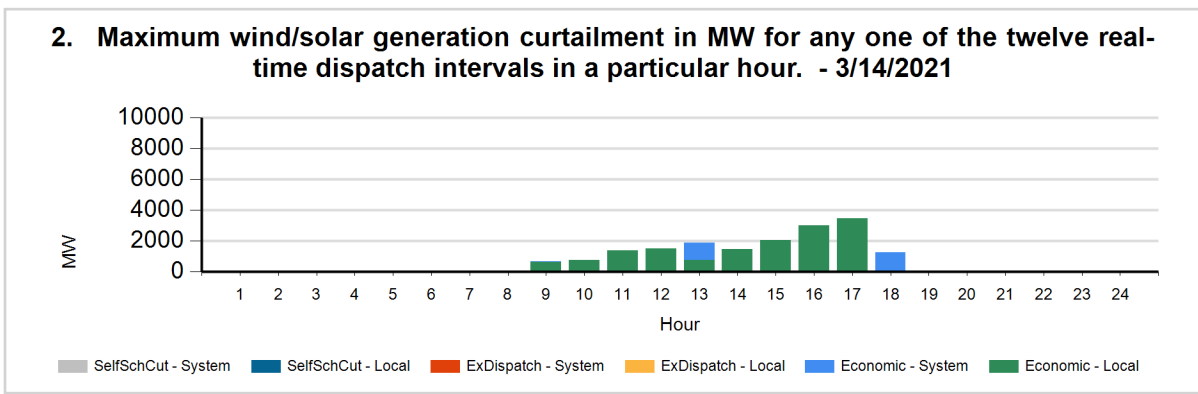
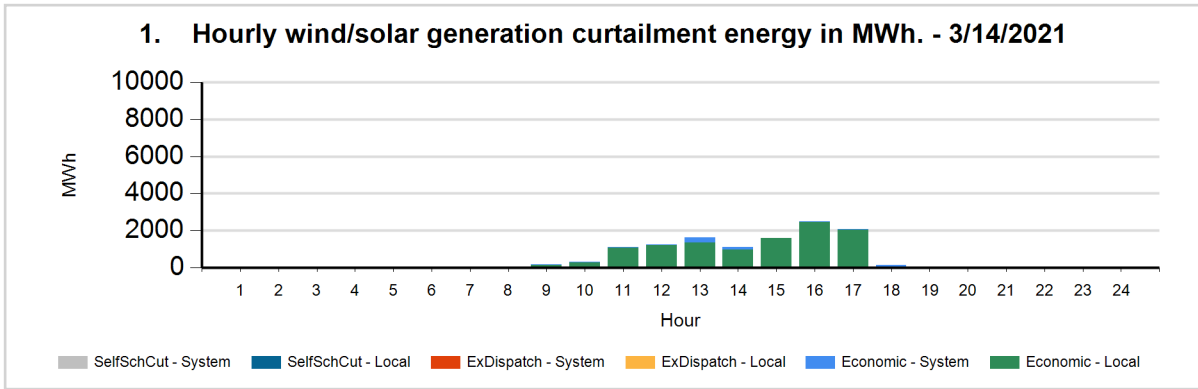
²The Renewables Watch report provides daily actual renewable production within the ISO grid. It is available at: <http://www.caiso.com/green/renewableswatch.html>.

³Congestion occurs when available, least-cost energy cannot be delivered to some loads because transmission facilities do not have sufficient capacity to deliver the energy.

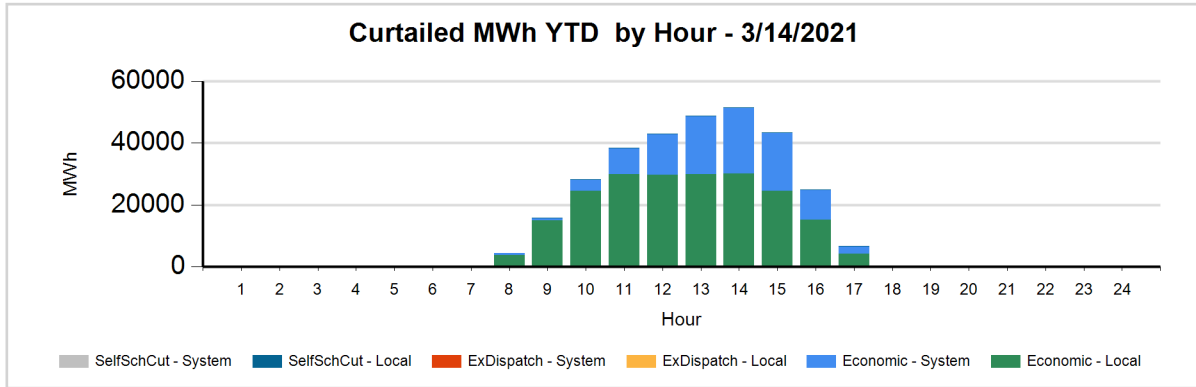
⁴For more information on oversupply conditions, please see:

https://www.caiso.com/Documents/FlexibleResourcesHelpRenewables_FastFacts.pdf

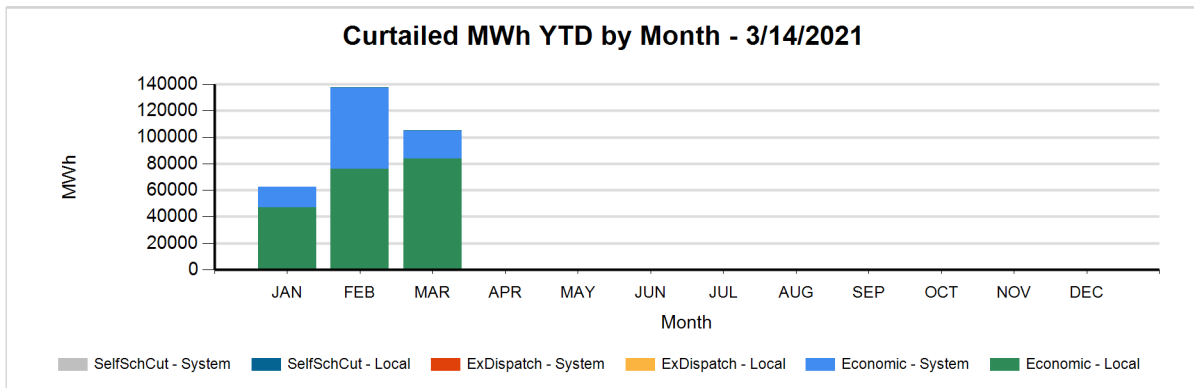
The following charts show the daily and 7-day wind and solar curtailment by category, if any.



The following charts show hourly year to date wind and solar curtailment by category, if any.



The following charts show monthly year to date wind and solar curtailment by category, if any.



TYPE	YTD CURTAILED MWH - 3/14/2021
LocalEconomic	206,738
LocalSelfSchCut	566
SystemEconomic	97,836
TOTAL	305,140

Data used to produce hourly chart

DATE	HOUR	CURT TYPE	REASON	FUEL TYPE	CURTAILED MWH	CURTAILED MW
03/14	8	Economic	Local	SOLR	5	23
03/14	9	Economic	Local	SOLR	142	636
03/14	9	Economic	Local	WIND	7	18
03/14	9	Economic	System	SOLR	5	16
03/14	10	Economic	Local	SOLR	261	691
03/14	10	Economic	Local	WIND	41	37
03/14	10	Economic	System	SOLR	4	
03/14	11	Economic	Local	SOLR	1052	1299
03/14	11	Economic	Local	WIND	56	53
03/14	11	Economic	System	SOLR	1	
03/14	12	Economic	Local	SOLR	1167	1336
03/14	12	Economic	Local	WIND	56	142
03/14	12	Economic	System	SOLR	10	
03/14	12	Economic	System	WIND	0	
03/14	13	Economic	Local	SOLR	1285	716
03/14	13	Economic	Local	WIND	57	50
03/14	13	Economic	System	SOLR	252	1083
03/14	13	Economic	System	WIND	14	16
03/14	14	Economic	Local	SOLR	881	1300
03/14	14	Economic	Local	WIND	73	169
03/14	14	Economic	System	SOLR	133	
03/14	14	Economic	System	WIND	14	
03/14	15	Economic	Local	SOLR	1458	1800
03/14	15	Economic	Local	WIND	128	251
03/14	16	Economic	Local	SOLR	2170	2399
03/14	16	Economic	Local	WIND	311	603
03/14	16	Economic	System	SOLR	1	
03/14	17	Economic	Local	SOLR	1784	2914
03/14	17	Economic	Local	WIND	268	555
03/14	17	Economic	System	SOLR	3	
03/14	17	Economic	System	WIND	1	

03/14	18	Economic	Local	SOLR	16	19
03/14	18	Economic	Local	WIND	1	
03/14	18	Economic	System	SOLR	111	1180
03/14	18	Economic	System	WIND	3	34

The information contained in this report is preliminary and subject to change without notice. No inference, decision or conclusion should be made based on the information in this report or any series of these reports. All values are hourly average unless otherwise stated. Questions about this report should be directed to Short-Term Forecasting at ShortTermForecasting@caiso.com.