Wind and Solar Curtailment March 21, 2022

This report is produced daily to provide a detailed accounting of the wind and solar renewable generation that was curtailed and the reasons why[1]. This report should be read in the context of the Renewables Watch report for a more complete understanding of both renewable curtailment and generation[2].

Wind and solar curtailments are grouped into the following categories:

1. Economic - Local: Market dispatch of generators with economic bids to mitigate local congestion[3].
2. Economic - System: Market dispatch of generators with economic bids to mitigate system-wide oversupply.
3. SelfSchCut - Local: Market dispatch of self-schedules to mitigate local congestion.
4. SelfSchCut - System: Market dispatch of self-schedules to mitigate system-wide oversupply.
5. ExDispatch - Local: Exceptional dispatch to mitigate local congestion.
6. ExDispatch - System: Exceptional dispatch to mitigate system-wide oversupply.

Note: Amounts smaller than 1 MW are filtered out for simplicity. Such small curtailments are occasionally observed when forecasts are lower than Pmin when market will de-commit the unit and send the 0 MW dispatch.

[1]Only wind and solar resources can be reported in this manner because these resources have a forecast. Curtailment is defined as the difference between actual production and the forecast when actual production is less than the forecast.

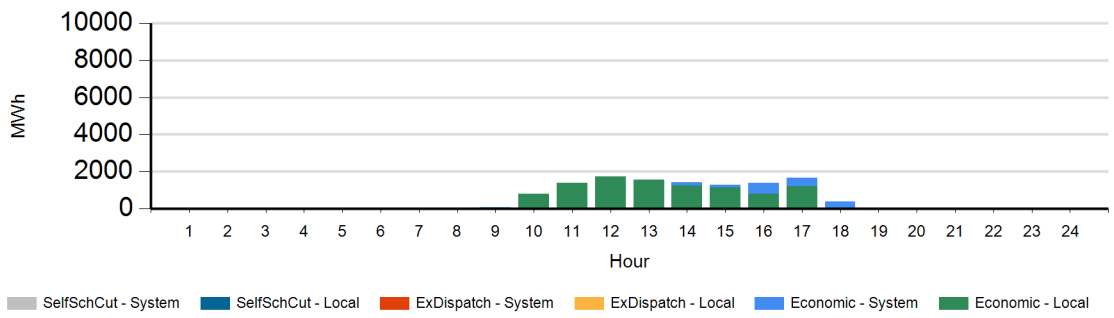
[2]The Renewables Watch report provides daily actual renewable production within the ISO grid. It is available at: http://www.caiso.com/green/renewableswatch.html.

[3]Congestion occurs when available, least-cost energy cannot be delivered to some loads because transmission facilities do not have sufficient capacity to deliver the energy.

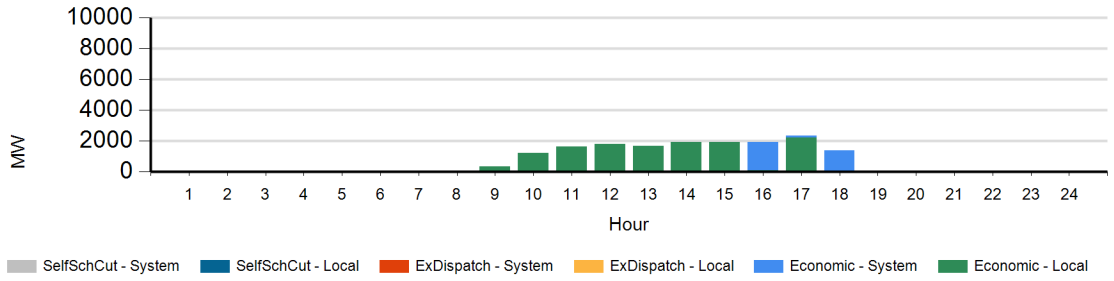
For more information on oversupply conditions, please see: https://www.caiso.com/Documents/FlexibleResourcesHelpRenewables_FastFacts.pdf

The following charts show the daily and 7-day wind and solar curtailment by category, if any.

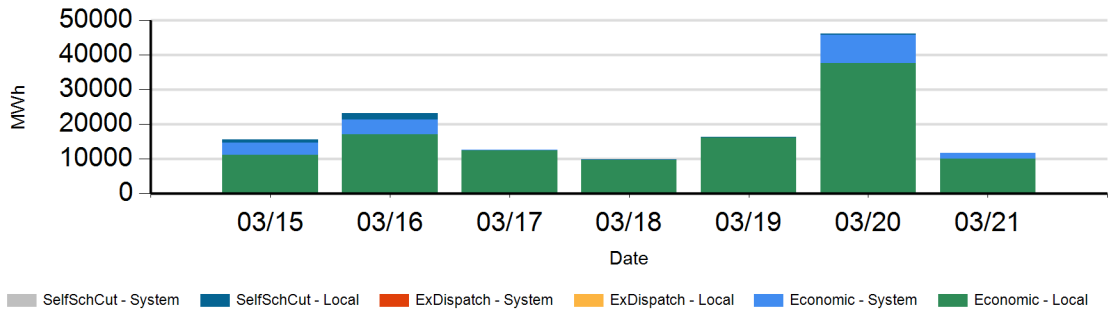
1. Hourly wind/solar generation curtailment energy in MWh. - 3/21/2022



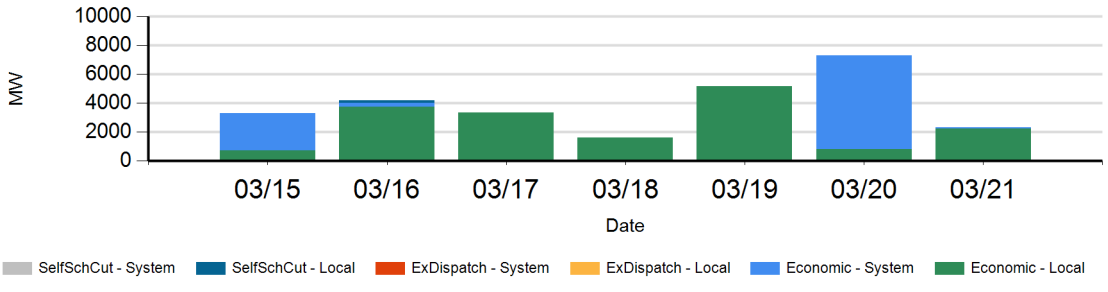
2. Maximum wind/solar generation curtailment in MW for any one of the twelve real-time dispatch intervals in a particular hour. - 3/21/2022



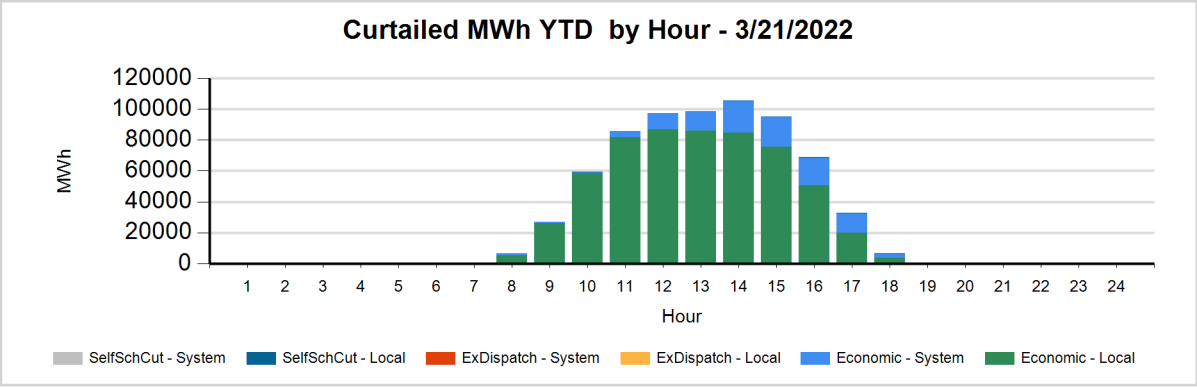
3. Daily wind/solar curtailment energy in MWh on a 7-day basis. - 3/21/2022



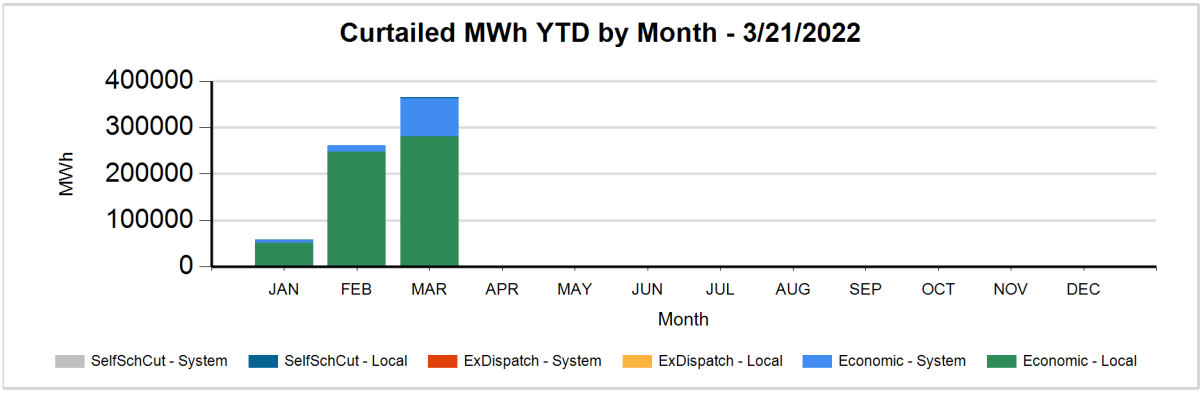
4. Maximum generation curtailment in MW for any one of the twelve real-time dispatch intervals in a particular day on a 7-day basis. - 3/21/2022



The following charts show hourly year to date wind and solar curtailment by category, if any.



The following charts show monthly year to date wind and solar curtailment by category, if any.



TYPE	YTD CURTAILED MWH - 3/21/2022
LocalEconomic	579,056
LocalSelfSchCut	3,172
SystemEconomic	103,369
TOTAL	685,597

California ISO

Data used to produce hourly chart

DATE	HOUR	CURT TYPE	REASON	FUEL TYPE	CURTAILED MWH	CURTAILED MW
03/21	5	Economic	System	WIND	1	10
03/21	6	Economic	System	WIND	0	1
03/21	8	Economic	System	SOLR	4	44
03/21	9	Economic	Local	SOLR	68	339
03/21	9	Economic	System	SOLR	2	
03/21	10	Economic	Local	SOLR	787	1188
03/21	10	Economic	Local	WIND	1	
03/21	10	Economic	System	SOLR	0	
03/21	11	Economic	Local	SOLR	1394	1612
03/21	12	Economic	Local	SOLR	1726	1803
03/21	12	Economic	Local	WIND	0	
03/21	13	Economic	Local	SOLR	1538	1685
03/21	14	Economic	Local	SOLR	1254	1906
03/21	14	Economic	Local	WIND	1	3
03/21	14	Economic	System	SOLR	161	
03/21	14	Economic	System	WIND	6	
03/21	15	Economic	Local	SOLR	1145	1875
03/21	15	Economic	Local	WIND	3	28
03/21	15	Economic	System	SOLR	110	
03/21	15	Economic	System	WIND	17	
03/21	16	Economic	Local	SOLR	790	63
03/21	16	Economic	Local	WIND	1	
03/21	16	Economic	System	SOLR	584	1819
03/21	16	Economic	System	WIND	15	31
03/21	17	Economic	Local	SOLR	1209	2208
03/21	17	Economic	Local	WIND	2	
03/21	17	Economic	System	SOLR	435	105
03/21	17	Economic	System	WIND	4	
03/21	18	Economic	Local	SOLR	9	21
03/21	18	Economic	System	SOLR	348	1340
03/21	18	Economic	System	WIND	3	11

The information contained in this report is preliminary and subject to change without notice. No inference, decision or conclusion should be made based on the information in this report or any series of these reports. All values are hourly average unless otherwise stated. Questions about this report should be directed to Short-Term Forecasting at ShortTermForecasting@caiso.com.