

Wind and Solar Curtailment March 24, 2018

This report is produced daily to provide a detailed accounting of the wind and solar renewable generation that was curtailed and the reasons why¹. This report should be read in the context of the Renewables Watch report for a more complete understanding of both renewable curtailment and generation².

Wind and solar curtailments are grouped into the following categories:

1. Economic - Local: Market dispatch of generators with economic bids to mitigate local congestion³.
2. Economic - System: Market dispatch of generators with economic bids to mitigate system-wide oversupply⁴.
3. SelfSchCut - Local: Market dispatch of self-schedules to mitigate local congestion.
4. SelfSchCut - System: Market dispatch of self-schedules to mitigate system-wide oversupply.
5. ExDispatch - Local: Exceptional dispatch to mitigate local congestion.
6. ExDispatch - System: Exceptional dispatch to mitigate system-wide oversupply.

Note: Amounts smaller than 1 MW are filtered out for simplicity. Such small curtailments are occasionally observed when forecasts are lower than Pmin when market will de-commit the unit and send the 0 MW dispatch.

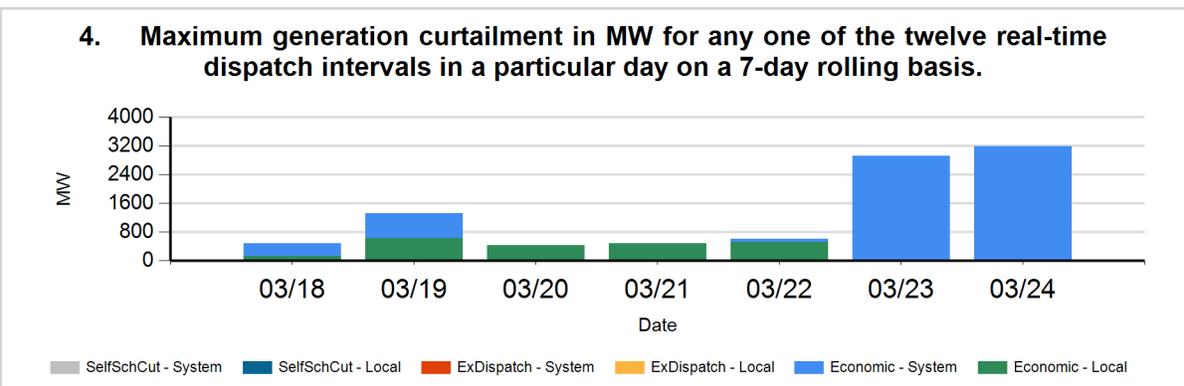
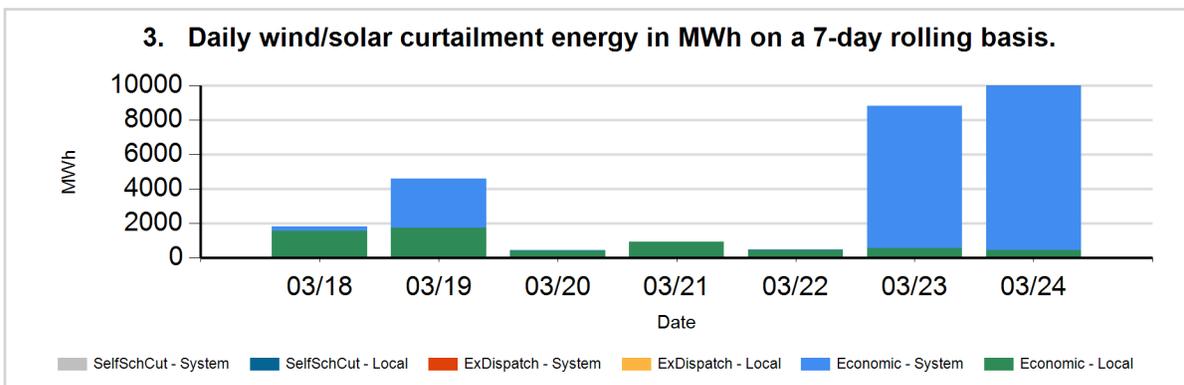
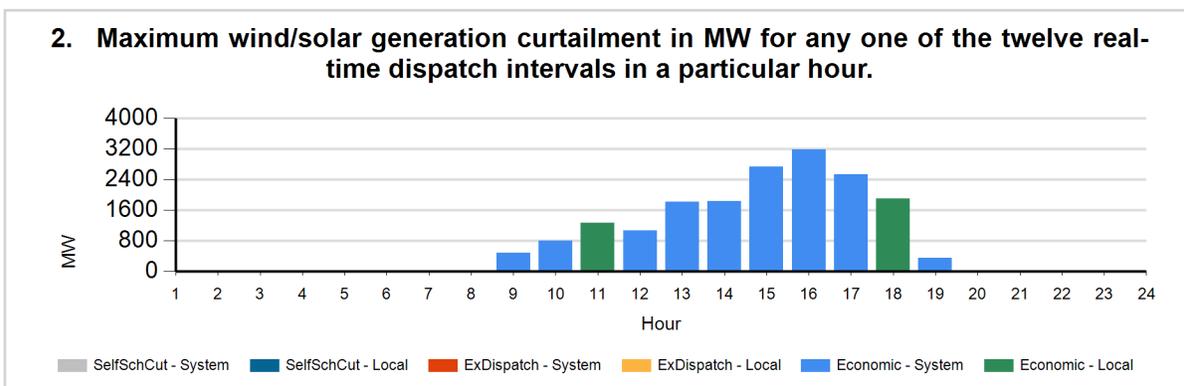
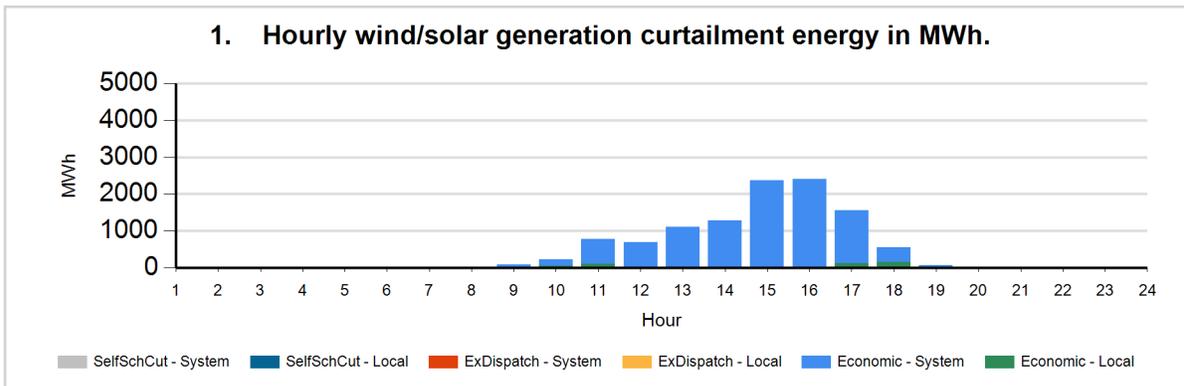
¹Only wind and solar resources can be reported in this manner because these resources have a forecast. Curtailment is defined as the difference between actual production and the forecast when actual production is less than the forecast.

²The Renewables Watch report provides daily actual renewable production within the ISO grid. It is available at: <http://www.caiso.com/green/renewableswatch.html>.

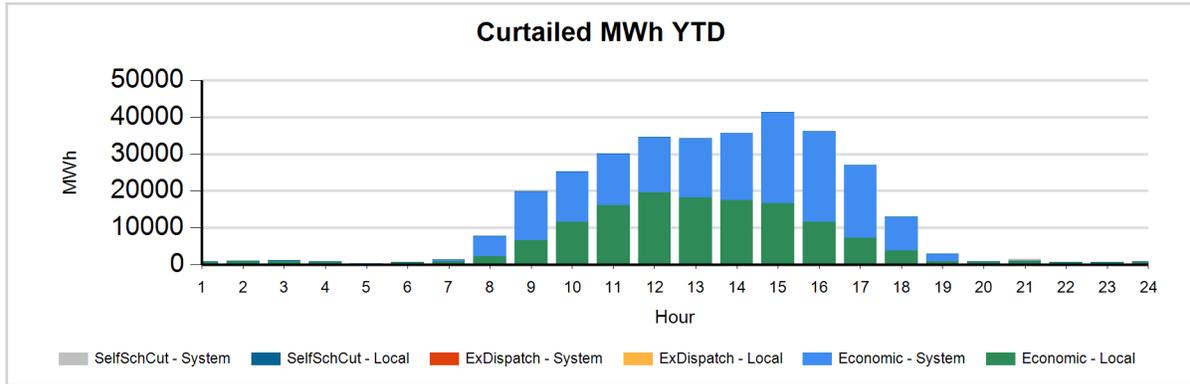
³Congestion occurs when available, least-cost energy cannot be delivered to some loads because transmission facilities do not have sufficient capacity to deliver the energy.

⁴For more information on oversupply conditions, please see: https://www.caiso.com/Documents/FlexibleResourcesHelpRenewables_FastFacts.pdf

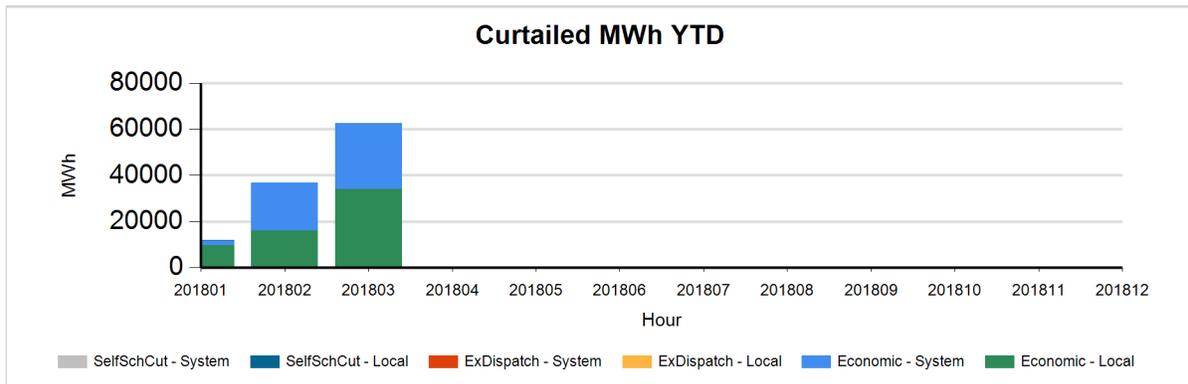
The following charts show the daily and 7-day rolling wind and solar curtailment by category, if any.



The following charts show hourly year to date wind and solar curtailment by category, if any.



The following charts show monthly year to date wind and solar curtailment by category, if any.



TYPE	YTD CURTAILED MWH
LocalEconomic	140,589
LocalSelfSchCut	1,370
SystemEconomic	175,893
SystemSelfSchCut	493
TOTAL	111,197

Data used to produce hourly chart

DATE	HOUR	CURT TYPE	REASON	FUEL TYPE	CURTAILED MWH	CURTAILED MW
03/24	8	Economic	System	SOLR	3	7
03/24	9	Economic	System	SOLR	49	241
03/24	9	Economic	System	WIND	29	243
03/24	10	Economic	System	SOLR	130	543
03/24	10	Economic	System	WIND	51	249
03/24	11	Economic	Local	SOLR	86	1010
03/24	11	Economic	Local	WIND	21	254
03/24	12	Economic	System	SOLR	629	836
03/24	12	Economic	System	WIND	56	234
03/24	13	Economic	Local	SOLR	4	2
03/24	13	Economic	System	SOLR	1042	1792
03/24	13	Economic	System	WIND	57	19
03/24	14	Economic	System	SOLR	1241	1783
03/24	14	Economic	System	WIND	38	48
03/24	15	Economic	Local	SOLR	1	2
03/24	15	Economic	System	SOLR	2195	2542
03/24	15	Economic	System	WIND	178	194
03/24	16	Economic	System	SOLR	2197	2939
03/24	16	Economic	System	WIND	201	247
03/24	17	Economic	System	SOLR	1296	2313
03/24	17	Economic	System	WIND	136	219
03/24	18	Economic	Local	SOLR	143	1690
03/24	18	Economic	Local	WIND	18	215
03/24	19	Economic	System	SOLR	20	112
03/24	19	Economic	System	WIND	37	240

The information contained in this report is preliminary and subject to change without notice. No inference, decision or conclusion should be made based on the information in this report or any series of these reports. All values are hourly average unless otherwise stated. Questions about this report should be directed to Hong Zhou at hzhou@caiso.com.



California ISO