

## Wind and Solar Curtailment May 21, 2024

This report is produced daily to provide a detailed accounting of the wind and solar renewable generation that was curtailed and the reasons why<sup>1</sup>. This report should be read in the context of the Renewables Watch report for a more complete understanding of both renewable curtailment and generation<sup>2</sup>.

Wind and solar curtailments are grouped into the following categories:

1. Economic - Local: Market dispatch of generators with economic bids to mitigate local congestion<sup>3</sup>.
2. Economic - System: Market dispatch of generators with economic bids to mitigate system-wide oversupply<sup>4</sup>.
3. SelfSchCut - Local: Market dispatch of self-schedules to mitigate local congestion.
4. SelfSchCut - System: Market dispatch of self-schedules to mitigate system-wide oversupply.
5. ExDispatch - Local: Exceptional dispatch to mitigate local congestion.
6. ExDispatch - System: Exceptional dispatch to mitigate system-wide oversupply.

Note: Amounts smaller than 1 MW are filtered out for simplicity. Such small curtailments are occasionally observed when forecasts are lower than Pmin when market will de-commit the unit and send the 0 MW dispatch.

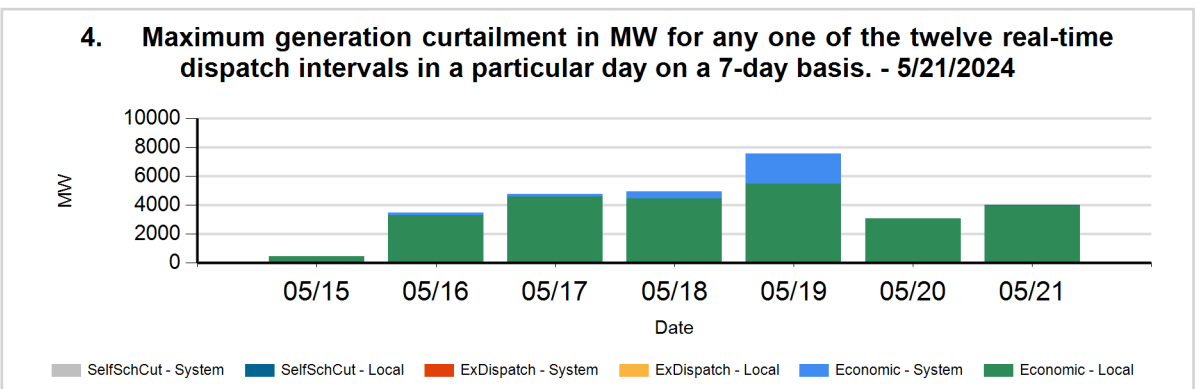
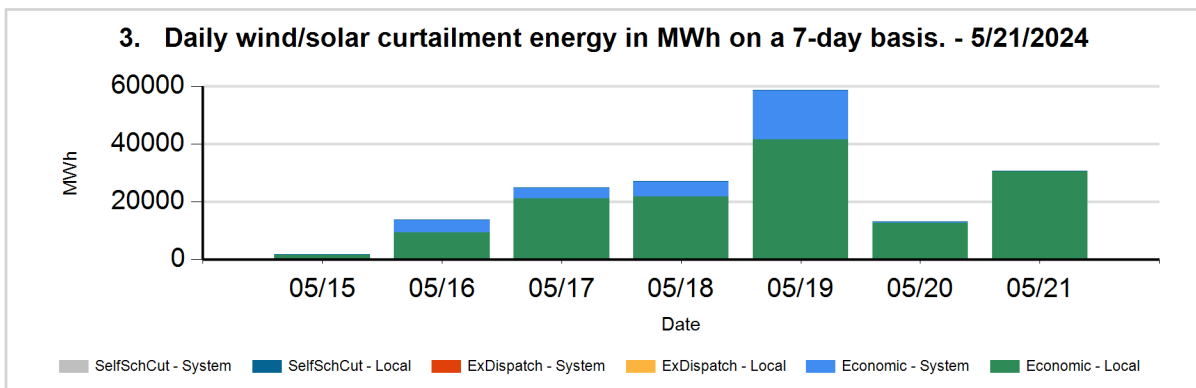
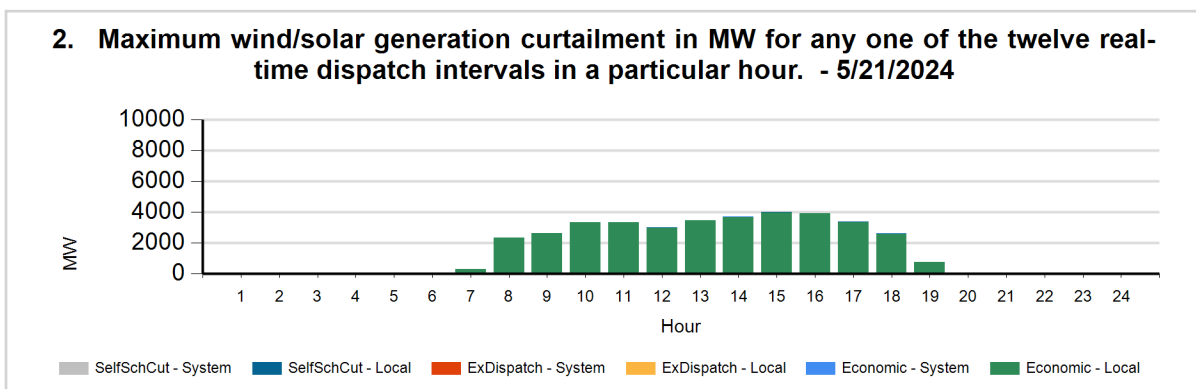
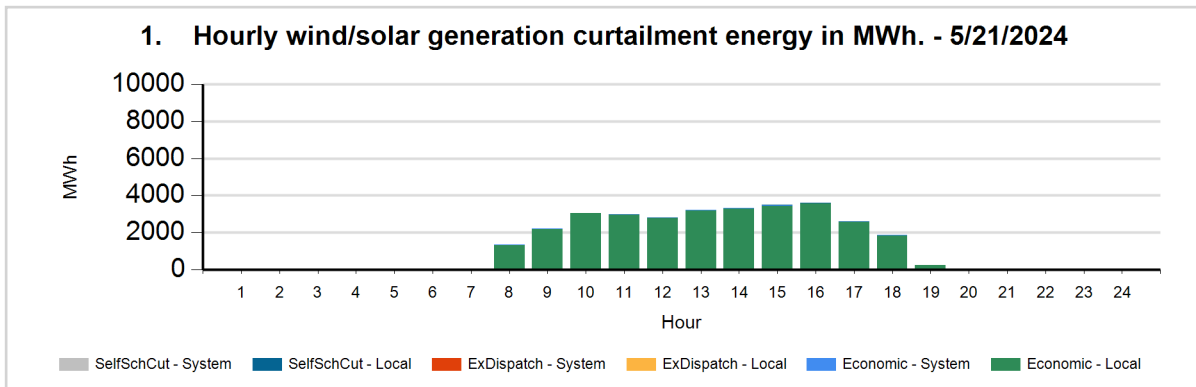
<sup>1</sup>Only wind and solar resources can be reported in this manner because these resources have a forecast. Curtailment is defined as the difference between actual production and the forecast when actual production is less than the forecast.

<sup>2</sup>The Renewables Watch report provides daily actual renewable production within the ISO grid. It is available at: <http://www.caiso.com/green/renewableswatch.html>.

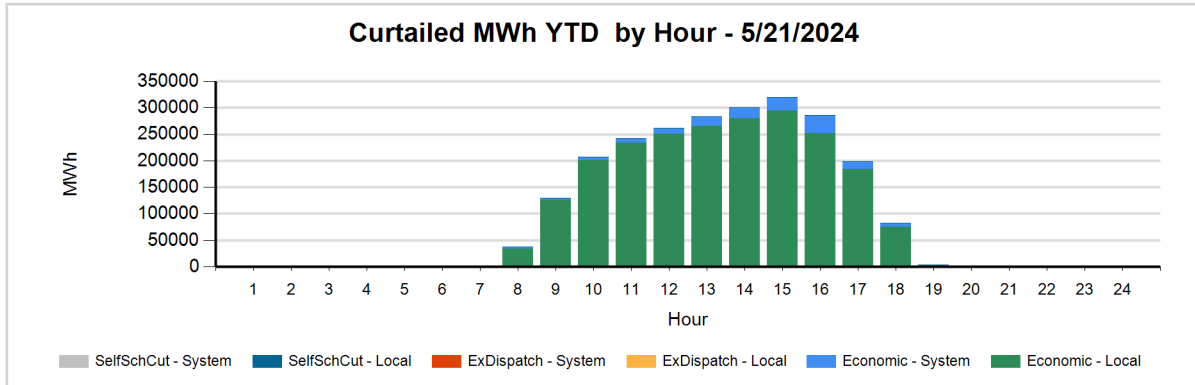
<sup>3</sup>Congestion occurs when available, least-cost energy cannot be delivered to some loads because transmission facilities do not have sufficient capacity to deliver the energy.

<sup>4</sup>For more information on oversupply conditions, please see: [http://www.caiso.com/Documents/FlexibleResourcesHelpRenewables\\_FastFacts.pdf](http://www.caiso.com/Documents/FlexibleResourcesHelpRenewables_FastFacts.pdf)

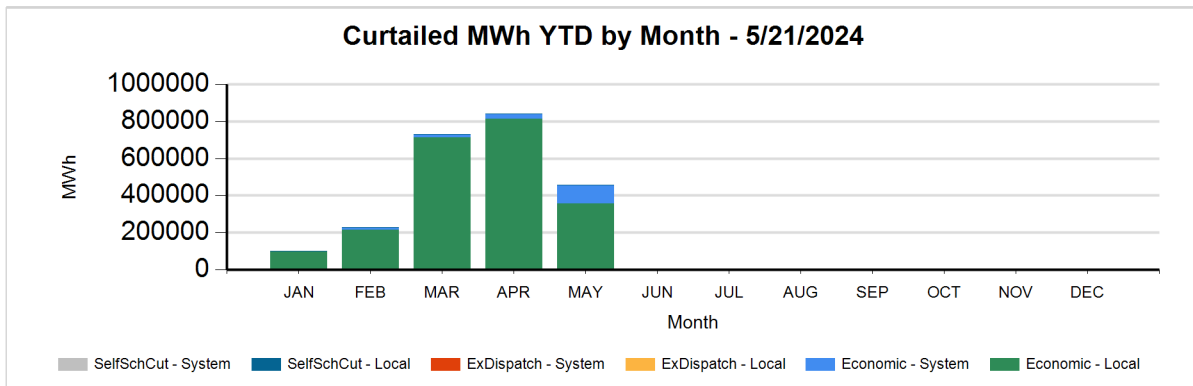
The following charts show the daily and 7-day wind and solar curtailment by category, if any.



The following charts show hourly year to date wind and solar curtailment by category, if any.



The following charts show monthly year to date wind and solar curtailment by category, if any.



TYPE	YTD CURTAILED MWH - 5/21/2024
LocalEconomic	2,199,087
LocalSelfSchCut	1,491
SystemEconomic	155,089
TOTAL	2,355,667

Data used to produce hourly chart

DATE	HOUR	CURT TYPE	REASON	FUEL TYPE	CURTAILED MWH	CURTAILED MW
05/21	7	Economic	Local	SOLR	40	288
05/21	8	Economic	Local	SOLR	1344	2336
05/21	8	Economic	System	SOLR	3	
05/21	9	Economic	Local	SOLR	2212	2633
05/21	9	Economic	System	SOLR	4	
05/21	10	Economic	Local	SOLR	3039	3329
05/21	10	SelfSchCut	Local	SOLR	0	
05/21	11	Economic	Local	SOLR	2957	3328
05/21	11	Economic	Local	WIND	4	12
05/21	11	SelfSchCut	Local	SOLR	1	
05/21	12	Economic	Local	SOLR	2789	3010
05/21	12	Economic	Local	WIND	1	4
05/21	12	SelfSchCut	Local	SOLR	3	7
05/21	13	Economic	Local	SOLR	3190	3464
05/21	13	Economic	Local	WIND	8	5
05/21	13	Economic	System	SOLR	2	
05/21	14	Economic	Local	SOLR	3284	3670
05/21	14	Economic	Local	WIND	13	27
05/21	14	Economic	System	SOLR	13	20
05/21	15	Economic	Local	SOLR	3414	3950
05/21	15	Economic	Local	WIND	49	44
05/21	15	Economic	System	SOLR	8	
05/21	15	SelfSchCut	Local	SOLR	4	4
05/21	16	Economic	Local	SOLR	3545	3863
05/21	16	Economic	Local	WIND	41	61
05/21	16	SelfSchCut	Local	SOLR	2	
05/21	17	Economic	Local	SOLR	2575	3367
05/21	17	Economic	Local	WIND	0	1
05/21	17	Economic	System	SOLR	8	3
05/21	17	SelfSchCut	Local	SOLR	3	9
05/21	18	Economic	Local	SOLR	1869	2600

05/21	18	Economic	System	SOLR	5	15
05/21	18	Economic	System	WIND	2	7
05/21	19	Economic	Local	SOLR	227	748
05/21	19	Economic	Local	WIND	1	
05/21	23	Economic	Local	WIND	2	10

The information contained in this report is preliminary and subject to change without notice. No inference, decision or conclusion should be made based on the information in this report or any series of these reports. All values are hourly average unless otherwise stated. Questions about this report should be directed to Short-Term Forecasting at [ShortTermForecasting@caiso.com](mailto:ShortTermForecasting@caiso.com).