

Wind and Solar Curtailment October 18, 2020

This report is produced daily to provide a detailed accounting of the wind and solar renewable generation that was curtailed and the reasons why¹. This report should be read in the context of the Renewables Watch report for a more complete understanding of both renewable curtailment and generation².

Wind and solar curtailments are grouped into the following categories:

1. Economic - Local: Market dispatch of generators with economic bids to mitigate local congestion³.
2. Economic - System: Market dispatch of generators with economic bids to mitigate system-wide oversupply⁴.
3. SelfSchCut - Local: Market dispatch of self-schedules to mitigate local congestion.
4. SelfSchCut - System: Market dispatch of self-schedules to mitigate system-wide oversupply.
5. ExDispatch - Local: Exceptional dispatch to mitigate local congestion.
6. ExDispatch - System: Exceptional dispatch to mitigate system-wide oversupply.

Note: Amounts smaller than 1 MW are filtered out for simplicity. Such small curtailments are occasionally observed when forecasts are lower than Pmin when market will de-commit the unit and send the 0 MW dispatch.

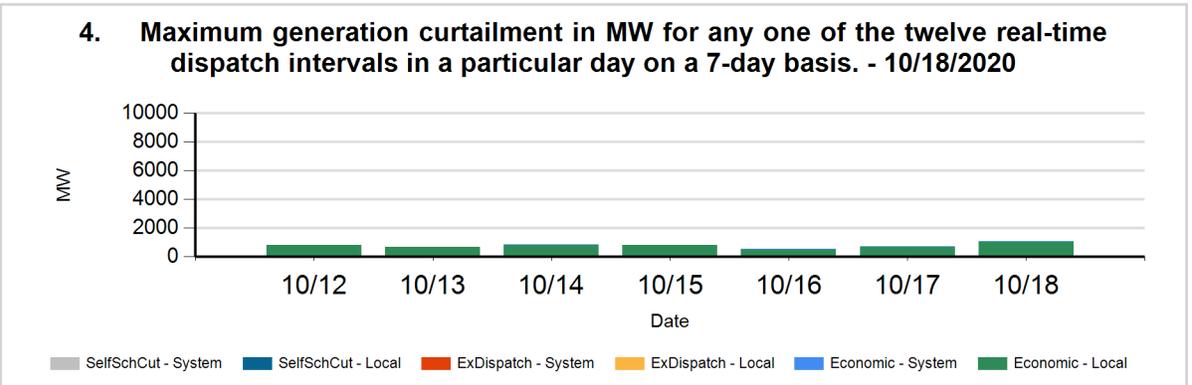
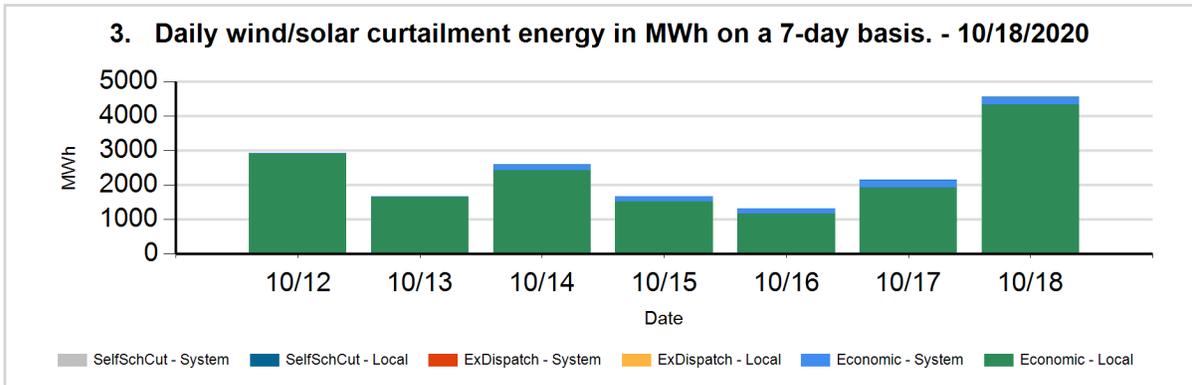
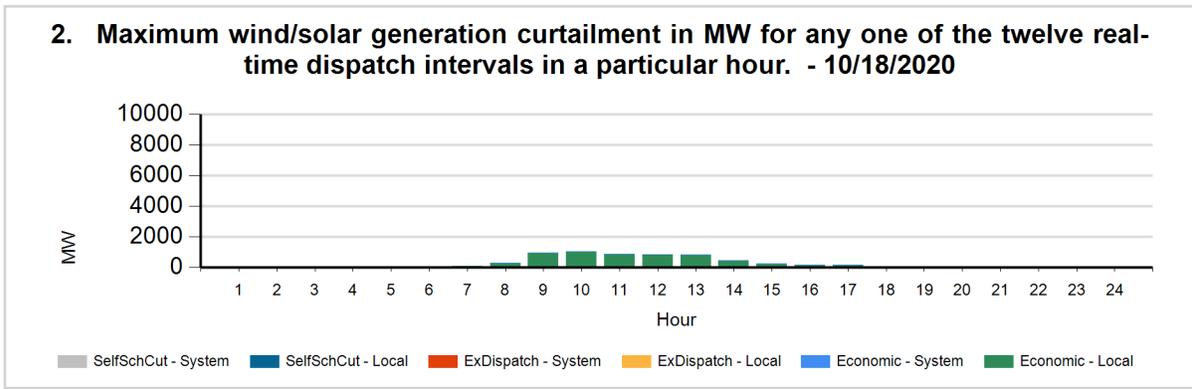
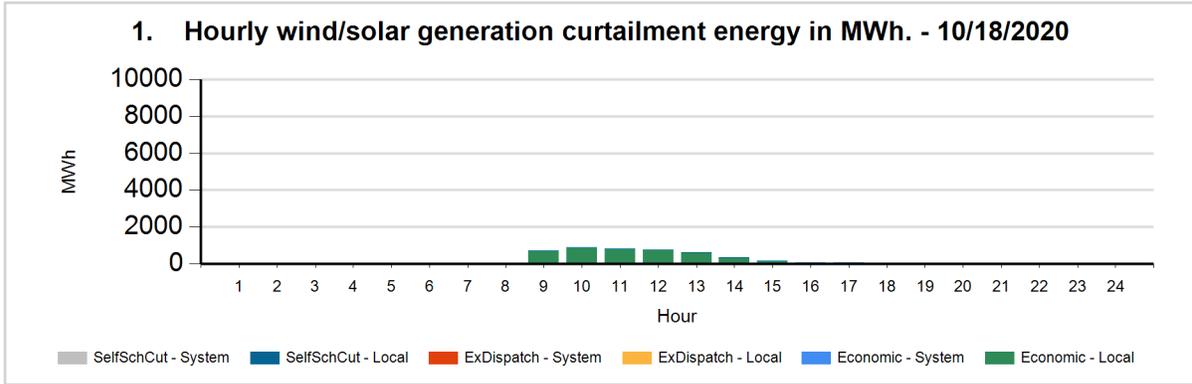
¹Only wind and solar resources can be reported in this manner because these resources have a forecast. Curtailment is defined as the difference between actual production and the forecast when actual production is less than the forecast.

²The Renewables Watch report provides daily actual renewable production within the ISO grid. It is available at: <http://www.caiso.com/green/renewableswatch.html>.

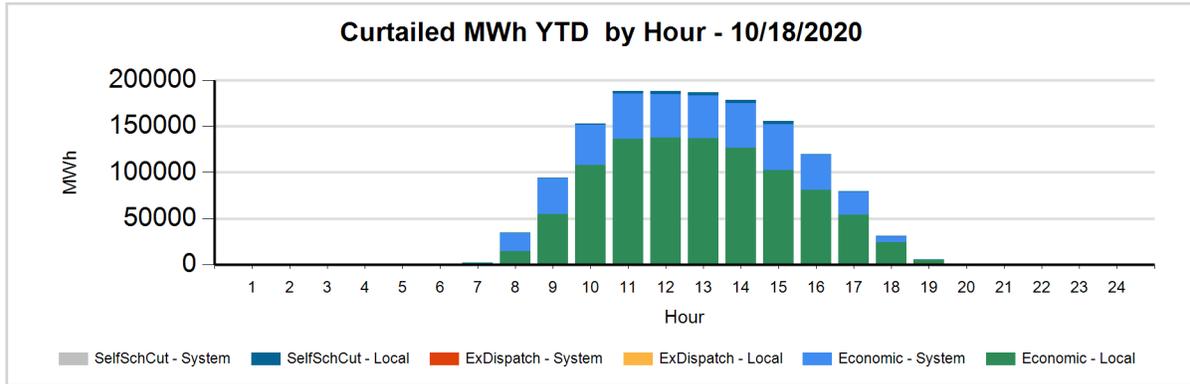
³Congestion occurs when available, least-cost energy cannot be delivered to some loads because transmission facilities do not have sufficient capacity to deliver the energy.

⁴For more information on oversupply conditions, please see: https://www.caiso.com/Documents/FlexibleResourcesHelpRenewables_FastFacts.pdf

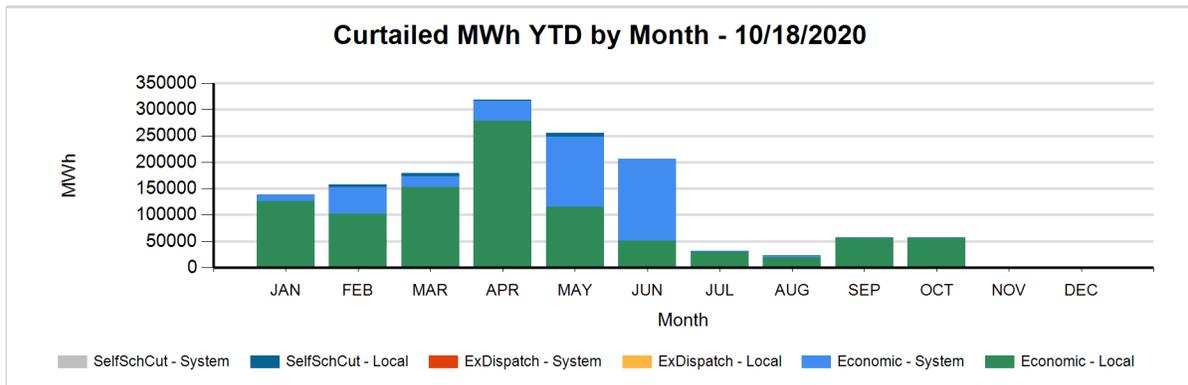
The following charts show the daily and 7-day wind and solar curtailment by category, if any.



The following charts show hourly year to date wind and solar curtailment by category, if any.



The following charts show monthly year to date wind and solar curtailment by category, if any.



TYPE	YTD CURTAILED MWH - 10/18/2020
LocalEconomic	983,656
LocalSelfSchCut	20,373
SystemEconomic	417,554
TOTAL	1,421,582

Data used to produce hourly chart

DATE	HOUR	CURT TYPE	REASON	FUEL TYPE	CURTAILED MWH	CURTAILED MW
10/18	5	Economic	Local	WIND	3	22
10/18	6	Economic	Local	WIND	2	15
10/18	7	Economic	Local	WIND	23	87
10/18	8	Economic	Local	SOLR	9	75
10/18	8	Economic	Local	WIND	35	206
10/18	8	Economic	System	SOLR	3	13
10/18	9	Economic	Local	SOLR	492	667
10/18	9	Economic	Local	WIND	206	254
10/18	9	Economic	System	SOLR	15	18
10/18	10	Economic	Local	SOLR	627	794
10/18	10	Economic	Local	WIND	241	234
10/18	10	Economic	System	SOLR	25	25
10/18	11	Economic	Local	SOLR	574	624
10/18	11	Economic	Local	WIND	227	237
10/18	11	Economic	System	SOLR	25	25
10/18	12	Economic	Local	SOLR	552	601
10/18	12	Economic	Local	WIND	190	187
10/18	12	Economic	System	SOLR	25	24
10/18	12	SelfSchCut	Local	SOLR	2	10
10/18	13	Economic	Local	SOLR	439	663
10/18	13	Economic	Local	WIND	144	148
10/18	13	Economic	System	SOLR	23	23
10/18	13	SelfSchCut	Local	SOLR	3	
10/18	14	Economic	Local	SOLR	234	352
10/18	14	Economic	Local	WIND	94	60
10/18	14	Economic	System	SOLR	23	23
10/18	14	SelfSchCut	Local	SOLR	2	
10/18	15	Economic	Local	SOLR	47	43
10/18	15	Economic	Local	WIND	103	186
10/18	15	Economic	System	SOLR	25	25
10/18	15	SelfSchCut	Local	SOLR	0	

10/18	16	Economic	Local	SOLR	25	32
10/18	16	Economic	Local	WIND	23	87
10/18	16	Economic	System	SOLR	25	25
10/18	17	Economic	Local	SOLR	13	29
10/18	17	Economic	Local	WIND	34	94
10/18	17	Economic	System	SOLR	20	26
10/18	18	Economic	Local	WIND	3	30
10/18	18	Economic	System	SOLR	1	5
10/18	22	Economic	System	WIND	0	2

The information contained in this report is preliminary and subject to change without notice. No inference, decision or conclusion should be made based on the information in this report or any series of these reports. All values are hourly average unless otherwise stated. Questions about this report should be directed to Short-Term Forecasting at ShortTermForecasting@caiso.com.