

## Wind and Solar Curtailment September 24, 2023

This report is produced daily to provide a detailed accounting of the wind and solar renewable generation that was curtailed and the reasons why¹. This report should be read in the context of the Renewables Watch report for a more complete understanding of both renewable curtailment and generation².

Wind and solar curtailments are grouped into the following categories:

- 1. Economic Local: Market dispatch of generators with economic bids to mitigate local congestion<sup>3</sup>.
- 2. Economic System: Market dispatch of generators with economic bids to mitigate system-wide oversupply.
- 3. SelfSchCut Local: Market dispatch of self-schedules to mitigate local congestion.
- 4. SelfSchCut System: Market dispatch of self-schedules to mitigate system-wide oversupply.
- 5. ExDispatch Local: Exceptional dispatch to mitigate local congestion.
- 6. ExDispatch System: Exceptional dispatch to mitigate system-wide oversupply.

Note: Amounts smaller than 1 MW are filtered out for simplicity. Such small curtailments are occasionally observed when forecasts are lower than Pmin when market will de-commit the unit and send the 0 MW dispatch.

<sup>1</sup>Only wind and solar resources can be reported in this manner because these resources have a forecast. Curtailment is defined as the difference between actual production and the forecast when actual production is less than the forecast.

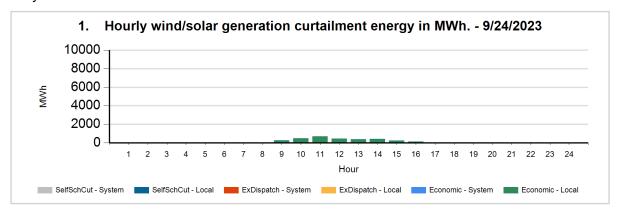
<sup>2</sup>The Renewables Watch report provides daily actual renewable production within the ISO grid. It is available at: <a href="http://www.caiso.com/green/renewableswatch.html">http://www.caiso.com/green/renewableswatch.html</a>.

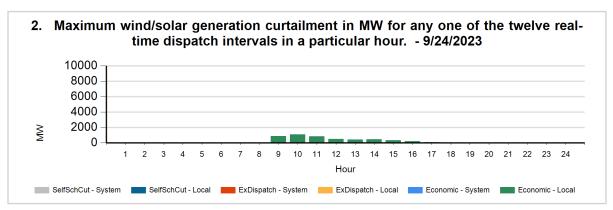
<sup>3</sup>Congestion occurs when available, least-cost energy cannot be delivered to some loads because transmission facilities do not have sufficient capacity to deliver the energy.

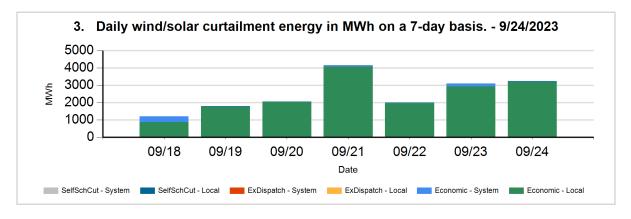
For more information on oversupply conditions, please see: https://www.caiso.com/Documents/FlexibleResourcesHelpRenewables FastFacts.pdf

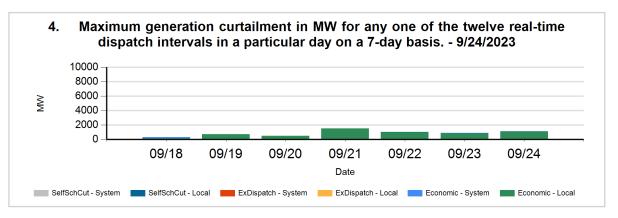


The following charts show the daily and 7-day wind and solar curtailment by category, if any.



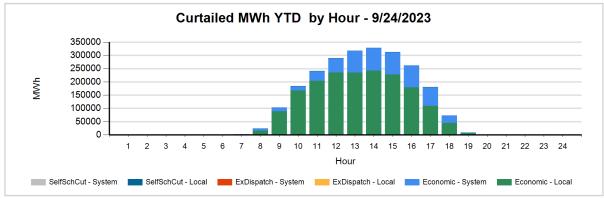




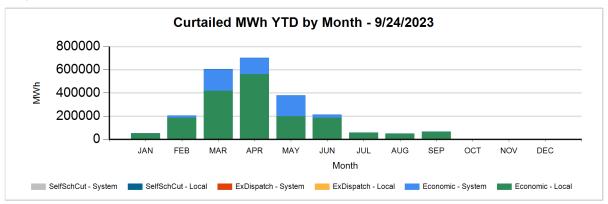




The following charts show hourly year to date wind and solar curtailment by category, if any.



The following charts show monthly year to date wind and solar curtailment by category, if any.



TYPE	YTD CURTAILED MWH - 9/24/2023
LocalEconomic	1,761,054
LocalSelfSchCut	1,702
SystemEconomic	571,055
TOTAL	2,333,811



## Data used to produce hourly chart

DATE	HOU R	CURT TYPE	REASON	FUEL TYPE	CURTAILED MWH	CURTAILED MW
09/24	1	Economic	Local	WIND	7	12
09/24	2	Economic	Local	WIND	12	17
09/24	3	Economic	Local	WIND	13	16
09/24	4	Economic	Local	WIND	6	16
09/24	8	Economic	Local	SOLR	3	9
09/24	8	Economic	Local	WIND	1	15
09/24	8	Economic	System	SOLR	1	
09/24	9	Economic	Local	SOLR	278	873
09/24	9	Economic	Local	WIND	5	
09/24	9	Economic	System	SOLR	5	
09/24	9	Economic	System	WIND	1	
09/24	10	Economic	Local	SOLR	475	1058
09/24	10	Economic	Local	WIND	15	28
09/24	10	SelfSchCut	Local	SOLR	1	3
09/24	11	Economic	Local	SOLR	666	805
09/24	11	Economic	Local	WIND	29	29
09/24	11	SelfSchCut	Local	SOLR	4	8
09/24	12	Economic	Local	SOLR	442	490
09/24	12	SelfSchCut	Local	SOLR	2	
09/24	13	Economic	Local	SOLR	373	414
09/24	13	SelfSchCut	Local	SOLR	7	11
09/24	14	Economic	Local	SOLR	395	448
09/24	14	SelfSchCut	Local	SOLR	2	
09/24	15	Economic	Local	SOLR	225	313
09/24	15	SelfSchCut	Local	SOLR	1	
09/24	16	Economic	Local	SOLR	122	192
09/24	17	Economic	Local	SOLR	46	68
09/24	17	Economic	Local	WIND	2	
09/24	18	Economic	Local	SOLR	3	
09/24	18	Economic	Local	WIND	5	14
09/24	19	Economic	Local	WIND	14	18



09/24	20	Economic	Local	WIND	14	17
09/24	21	Economic	Local	WIND	12	16
09/24	22	Economic	Local	WIND	17	17
09/24	23	Economic	Local	WIND	17	17
09/24	24	Economic	Local	WIND	15	17

The information contained in this report is preliminary and subject to change without notice. No inference, decision or conclusion should be made based on the information in this report or any series of these reports. All values are hourly average unless otherwise stated. Questions about this report should be directed to Short-Term Forecasting at ShortTermForecasting@caiso.com.